

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

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APR 11 2011

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-39803

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

CENTRAL DRINKARD UNIT

8. Well Number 439

9. OGRID Number 4323

10. Pool name or Wildcat
DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter L: 1910 feet from the SOUTH line and 810 feet from the WEST line

Section 29 Township 21S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3473' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-01-10: MIRU. 12-02-10: TIH TO PBTD @ 6601. DRILL PLUG TO 6674. CIRC TO 6674. 12-03-10: RUN CASED HOLE POROSITY LOG & GR/CCL/CBL FROM TD TO SURF. 12-04-10: PERFORATE 6578-81, 6582-87, 6589-99, 6606-17, 6623-36, 6638-42, 6648-58. 12-05-10: SET PKR @ 6463. 12-06-10: ACIDIZED W/5000 GALS 15% NEFE. 12-07-10: SWAB. 12-09-10: REL PKR. 12-11-10: SET PKR @ 6532. 12-12-10: PRESS TEST CSG TO 500 PSI FOR 30 MIN & CHART TEST AS PER NMOCD. RIG DOWN.

12-31-10: ON 24 HR OPT. INJECTING 114 BWPD @ 40 PSI.

3-30-11: Ran new chart. (Original Chart run on 12-12-10 was never received).

Test csg to 540 psi for 30 minutes. (original chart & copy of chart attached).

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY SPECIALIST

DATE: 01-18-2011, 4-08-11

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

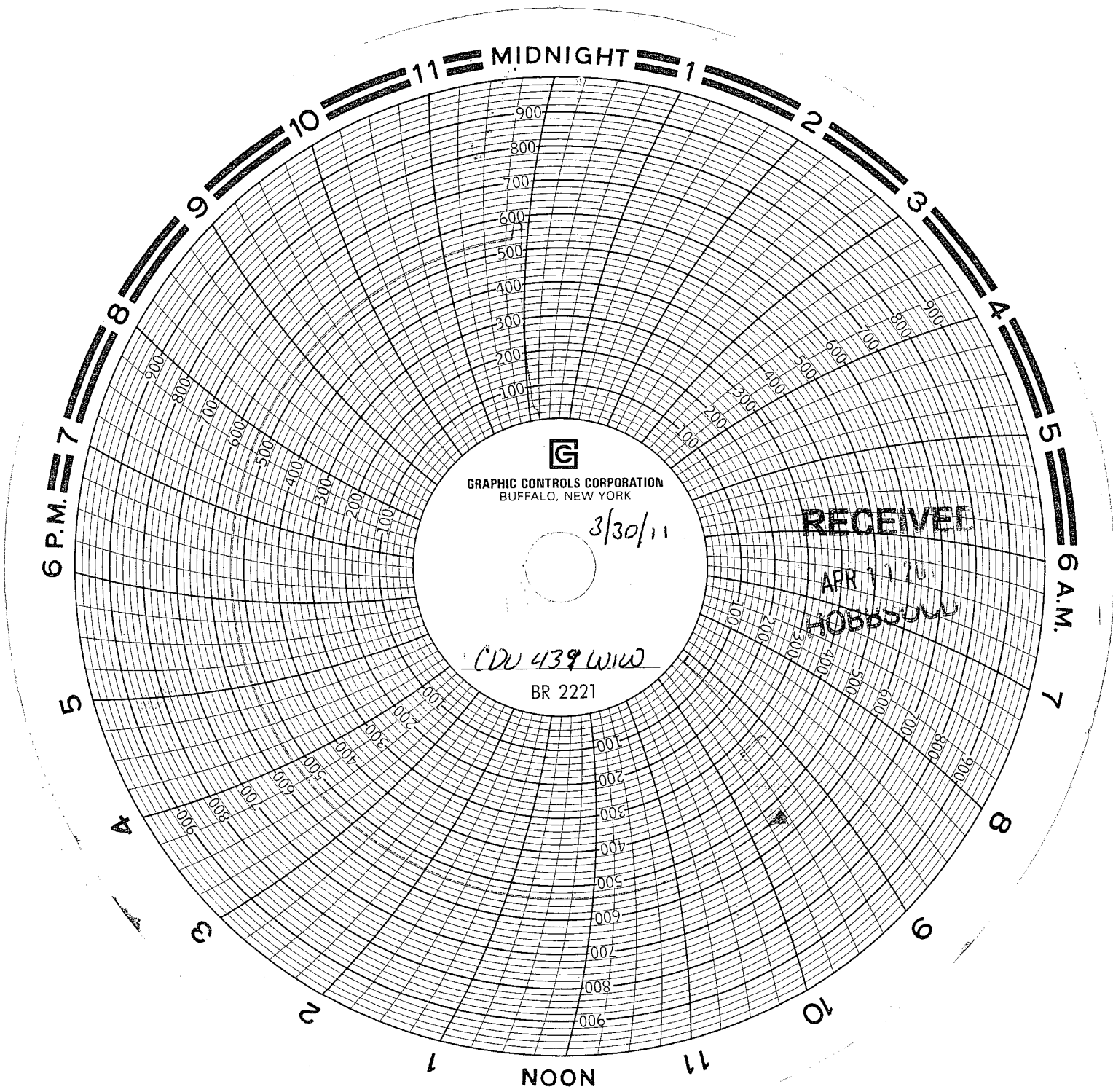
TITLE

PETROLEUM ENGINEER

DATE

APR 12 2011

Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

3/30/11

CDU 439 W1W

BR 2221

RECEIVED

APR 11 1961

HOBBSON

Central Drinkard Unit #439
U.L. "L" Sec. 29 - T21S - R37E
Lee County, Wm
ARI #30-025-39803
Sub. by WWS