

Submit To Appropriate District Office

Two Copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

RECEIVED Energy, Minerals and Natural Resources

APR 11 2011 Oil Conservation Division

HOBBSOCD 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

July 17, 2008

1. WELL API NO.

30-025-39803

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER INJECTOR

8. Name of Operator

CHEVRON U.S.A. INC.

10. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

5. Lease Name or Unit Agreement Name

CENTRAL DRINKARD UNIT

6. Well Number:

439

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	29	21-S	37-E		1910	SOUTH	810	WEST	LEA
BH:										

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24#	1263'	12.25	640 SX	40 BBLS TO SURF
5.5	15.5#	6730'	7.875	1690 SX	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	6532'

6578-81, 6582-87, 6589-99, 6606-17, 6623-36, 6638-42, 6648-58				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				6578-6658	ACIDIZE W/5000 GALS 15% NEFE

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
N/A		INJECTING			INJECTING	
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas - MCF	Water - Bbl.
12-31-10	24 HRS		Test Period			114 BWPD
Flow Tubing	Casing Pressure	Calculated 24-	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
Press.		Hour Rate				

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

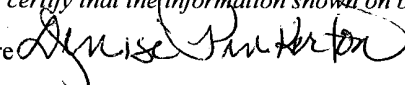
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 01-18-2011

E-mail Address leakejd@chevron.com

APR 12 2011

CAU #439

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1218	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	1322	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	2381	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	2655	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	2825	T. Devonian	T. Cliff House	T. Leadville
T. Queen	3370	T. Silurian	T. Menefee	T. Madison
T. Grayburg	3643	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	3942	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	5107	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	5442	T. Gr. Wash	T. Dakota	
T. Tubb	6102	T. Delaware Sand	T. Morrison	
T. Drinkard	6410	T. Bone Springs	T. Todilto	
T. Abo	6708	T.	T. Entrada	
T. Wolfcamp		T.	T. Wingate	
T. Penn		T.	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
SUR	1217		ANHYDRITE, SALT				
1218	1321		SALT				
1322	2380		ANHYDRITE, DOLOMITE				
2381	2654		ANHYDRITE, DOLOMITE				
2655	2824		ANHYDRITE, DOLOMITE, SAND				
2825	3369		DOLOMITE, SAND				
3370	3642		DOLOMITE				
3643	3941		DOLOMITE				
3942	5106		DOLOMITE				
5107	5441		DOLOMITE, SAND				
5442	6101		DOLOMITE				
6102	6409		DOLOMITE				
6410	6707		DOLOMITE, LIMESTONE				
6708	TD		DOLOMITE, LIMESTONE				



Directional Survey Data

Well Name CENTRAL DRINKARD UNIT 439	Lease Central Drinkard Unit	Field Name Drinkard	Business Unit Mid-Continent/Alaska	Surface UWI 3002539803	Surface ChevNo MI0721
Wellbore Name Original Hole	Directional Type Vertical	Wellbore UWI 300253980300	Wellbore ChevNo MI0721-00	Kick Off Depth (ftKB)	Total Depth (ftKB) 6,710.00
UTM Northing (Y) (ft)	UTM Easting (X) (ft)	UTM Grid Zone	Latitude (DMS)	Longitude (DMS)	Date TD Reached (wellbore) 11/17/2010 03:30
				Closure Direction (°)	

Directional Surveys

Description Teledrift	Planned?	Definitive?	Note Correction
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Survey Data											
Survey Company	Date	MD (ftKB)	TVD (ftKB)	Incl (°)	Azm (°)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)
	11/2/2010	300.00	300.00	0.22						0.08	
	11/3/2010	1,263.00	1,262.97	0.68						0.05	
	11/5/2010	1,496.00	1,495.96	0.10						-0.25	
	11/5/2010	1,990.00	1,989.92	1.30						0.24	
	11/6/2010	2,529.00	2,528.54	2.90						0.30	
	11/6/2010	3,023.00	3,022.06	2.10						-0.16	
	11/6/2010	3,518.00	3,516.76	1.90						-0.04	
	11/7/2010	4,012.00	4,010.53	1.60						-0.06	
	11/8/2010	4,506.00	4,504.25	2.20						0.12	
	11/9/2010	5,271.00	5,268.69	2.20						0.00	
	11/11/2010	5,530.00	5,527.49	2.30						0.04	
	11/11/2010	5,990.00	5,987.10	2.40						0.02	
	11/16/2010	6,483.00	6,479.80	1.60						-0.16	
	11/17/2010	6,698.00	6,694.72	1.50						-0.05	
	11/17/2010	6,710.00	6,706.72	1.50						0.00	