

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address and Telephone No.  
20 North Broadway, Oklahoma City, OK 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
510' FNL 545' FEL Unit A Sec 24 T18S R33E  
510' FNL & 1650' FWL Unit C Sec 24 T18S R33E

5. Lease Serial No.  
**NMNM 04591**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.  
**New Mexico 24 Fed Com 3H**

9. API Well No.  
**30-025-39741**

10. Field and Pool, or Exploratory  
**Delaware**

11. County or Parish State  
**Lea NM**

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

1/12/11: MIRU PU. ND WH NU & test BOP. RIH w/bit, string mill & tbg, TAG DV tool @ 4753'. PT tbg @ 1500#. RU swivel, drill DV tool, wipe clean, CHC.

1/13/11: MIRU WL, run CBL log from 4850' to surface. TOC @ 1280', RD WL. RIH w/bit & tbg, TAG PBTD @ 8185'. CHC.

1/14/11: MIRU BJ, pump 50 bbls 15# gel, displace hole w/171 bbls 2% KCL, spot 1000 gals 10% acetic acid from 7736'-8172'. RD BJ. RIH w/guns, perf Delaware from 7736'-8172', formation broke @ 3200#, pump 30 bbls 2% KCL.

1/17/11: ND BOP NU Frac Valve & stage tool.

1/18/11: Pump spearhead 2000 gals 7.5% HCL, Frac stage #1 w/9529 gal 15# Linear gel & 135,056 gal X-Link gel containing 4958# 100 mesh snd, 146,592# 20/70 snd, tailing w/47,141# 20/40 SB excel. RIH w/guns & set plug @ 7614', perf stage #2 from 7044'-7491' w/3 cluster w/4 SPF 24 holes Spearhead 2000 gals 7.5% HCL, Frac stage #2 w/12,877 gals 15# linear gel & 133,750 gal X-Link gel containing 4877# 100 mesh snd, 149,547# 20/70 snd, tailing w/46,053# 20/40 SB excel. RIH & pump down plugs & guns, set plug @ 6931', Perf stage #3 from 6354'-6816' w/3 clusters w/4 SPF 24 holes, spearhead 2000 gals 7.5% HCL, frac stage #3 w/12,352 gal 15# linear gel & 105,237 gal X-Link gel containing 3324# 100 sand 105,297# 20/70 sand, tailing w/46,976# 20/40 SB excel. RIH w/plug & guns, set plug @ 6242', perf stage #4 from 5673'-6129' w/3 clust 4/SPF 24 holes

1/19/11: spearhead 2000 gal 7.5% HCL, frac stage #4 w/10,155 gal 15# linear gel & 99,898 gal X-Link gel containing 3021# 100 mesh snd, 152,023# 20/70 sand, tailing w/71,992# 20/40 SB Excel. RD BJ & staging tool RU manifold. Flowback well.

1/20/11: ND frac valve NU BOP RIH w/plug muncher mill & tbg, drill plugs & CHC to PBTD.

1/21-22/11: ND BOP, install well head, NU BOP. Rig up pump. ND BOP stack, NU well head. RDMO. TOP.

14. I hereby certify that the foregoing is true and correct

Signed Spence Laird Name Spence Laird  
Title Regulatory Analyst spence.laird@dnv.com Date \_\_\_\_\_

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title PETROLEUM ENGINEER Date APR 13 2011  
Conditions of approval, if any: \_\_\_\_\_

\*See Instruction on Reverse Side

RECEIVED

MAR 23 2011  
HOBBSUCD

