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Form 3160-4
February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM 04591	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.	
3. Address 20 North Broadway, Oklahoma City, OK 73102-8260		8. Lease Name and Well No. New Mexico 24 Fed Com 3H	
3a. Phone No. (include area code) 405-235-3611		9. API Well No. 30-025-39741	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 510' FNL 545' FEL At top prod. Interval reported below At total Depth 510' FNL & 1650' FWL		10. Field and Pool, or Exploratory E-K, Delaware	
14. Date Spudded 11/11/2010		11. Sec, T., R., M., on Block and Survey or Area Sec 24 T18S R33E	
15. Date T.D. Reached 12/18/2010		12. County or Parish Lea 13. State NM	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3963'	
18. Total Depth: MD 8280' TVD 5433'		20. Depth Bridge Plug Set: MD 8185' TVD	
19. Plug Back T.D.: MD 8185' TVD		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			

Cement Bond Gamma Ray Casing Log, Neutron Density, Resistivity

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pul
17 1/2"	13 3/8"	54.5/J-55		1770'		Class C		Surface	
12 1/4"	9 5/8"	40.0/J-55	1770'	3135'		1100sx Class C		Surface	
8 3/4"	5 1/2"	17.0/N-80	3135'	8279'		540sx Class C, 1095 Class H		2600'	
					Cmt sqz	140sx Class H		2919'	
					Cmt plug	1130sx Class H		4300'	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	4798'								

25. Producing Intervals							
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) Delaware			5673' - 8172'	4 SPF	96	Open	
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
Stage 1: 7736'-8172'	Spearhead 2000 gal 7.5% HCL, 9529 gal 15# linear gel & 135,056 gal xlink w/4958# 100 mesh sd, 146,592# 20/70 snd, 47,141# 20/40 SB Excel								
Stage 2: 7044'-7491'	Spearhead 2000 gal 7.5% HCL, 12877 gal 15# linear gel & 133,750 gal xlink w/4877# 100 mesh sd, 149,547# 20/70 snd, 46,053# 20/40 SB Excel								
Stage 3: 6354'-6816'	Spearhead 2000 gal 7.5% HCL, 12,352 gal 15# linear gel & 105,237 gal xlink w/3342# 100 mesh sd, 105,297# 20/70 snd, 46,976# 20/40 SB Excel								
Stage 4: 5673'-6129'	Spearhead 2000 gal 7.5% HCL, 10,155 gal 15# linear gel & 99,898 gal xlink w/3021# 100 mesh sd, 152,023# 20/70 snd, 71,992# 20/40 SB Excel								

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/17/2011	2/17/2011	24	→	242	212	814			
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→	242	212	814	876.0330579		

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→						

*(See instructions and spaces for additional data on reverse side)

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CARLSBAD FIELD OFFICE

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI								

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI								

29. Disposition of Gas (Sold, used for fuel, vented, etc.,

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	1678
				Salado	1942
				Base Salt	3008
				Yaes	3161
				Seven Rivers	3652
				Queen	4343
				Penrose	4628
				Grayburg	4649
				San Andres	5203

32. Additional remarks (include plugging procedure):

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Carlsbad Field Office
Carlsbad, N.M.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Spence Laird

Title Regulatory Analyst spence.laird@dmv.com

Signature

Date 2/25/2011

Title 18 U.S.C. Section 1001 and Title 48 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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