State of New Mexico

State Of New Profile
Energy, Minerals & Natural Resources Department
RECEIVED

Form C-104 Revised Feb. 26, 2007

1625 N. Franch Dr., Hobbs, NM 88240 <u>District II</u>

1301 W. Grand Avenue, Artesia, NM 88210

District III

Oil Concervation Division 1220 South St. Francis Dr.

MAR 1 4 2011

Submit to Appropriate District Office

5 Copies

District IV	s Kd., Azte	c, NM 8741	U		Santa F	e, NN	/1 8/303 L	OBBS	uCD		1	AMENDED REI	PORT	
1220 South St.											1			
I.			R ALI	OWAI	BLE AND A	UTI	· · · · · · · · · · · · · · · · · · ·		RAN	SPORT				
Operator N DEVON I		VID /	,	² OGRID Number 6137										
20 North			· /		³ Reason for Filing Code / effective date									
							NW			·	·····			
⁴ API Numbe	er -025-397	41	l ř	Pool Name F-K Oo A				aware 2				Code		
⁷ Proper	71 ,	8 F	⁶ Property Name						9 Well N	Vumbe	r /			
38.	<u> 339</u>				New Me	xico 2	24 Fed Com					3H		
	ace Loc				Т.									
UI or lot no. A	Section Sec 24	Township T18S	Range R33E	Lot Idn	Feet from the 510'	Nor	th/South Line North	Feet from th	ie East	/West Line East		County Lea	/	
		e Locati		<u> </u>			HOITH	1 343		East		Dea		
		Fownship	Range	Lot.Idn	Feet from the	Nor	th/South Line	Feet from th	ie East	/West Line		County		
C	Sec 24	T18S	R33E		510'	15	North	1650'		West	17	Lea		
12 Lse Code F	Produci	roducing Method C F			nection Date 7/2011	C-1	29 Permit Numbe	er C-12	29 Effect	Effective Date		¹⁷ C-129 Expiration Date		
_	nd Gas	Transp	orters		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			<u> </u>			l			
18 Transporter		T		1	Transporter Na	me					20 ()/G/W		
OGRID 35246			and Address											
3		Shell Trading (US) Co.								O				
		Houston, TX 77210-4604												
22		Frontier Field Services, LLC								G				
			4200 E. Skelly Drive Ste 700, Tulsa, OK 74135											
													<u> </u>	
g Agent Control (Spring)		<u> </u>											্টুক ু	
	2.													
		V-1.45									W. 12		7	
andraha dimensi sa sasawa a	A Section of the second	100000000000000000000000000000000000000										Min Historian Sin K		
IV. Well	Compl													
-		²² Ready 2/17/	7/2011		3 TD 8280'	2	' PBTD 8185'	²⁵ Perforations 5673'-8172' ²⁹ Depth Set		· · · · · · · · · · · · · · · · · · ·		ЭНС, МС		
		2/1//			Tubing Size					30 Sacks Cement				
17 1/2"			13 3/8"				1770'				Class C			
1/1/2**			15 3/8				1//0				Class C			
12 1/4"			9 5/8''				3135'				1100sx Class C			
8 3/4"			5 1/2"				8279'			540sx	540sx Class C, 1095 Class H			
			0.112			0217			2 1034 Class C, 1072 Class 11					
		***************************************	-								140	sx Class H		
											1130	sx Class H		
V. Well	Γest Da	ta												
Date New Oil 2/17/2011 37 Choke Size		32 Gas	s Delivery I	Date	Test Date		Test Length	1	Tbg.	Tbg. Pressure		Csg. Pressure	;	
			2/17/2011		2/17/2011		24		_			242		
			Oil		Water		Gas					Test Method		
I hereby cert	tify that the	rules of the	Oil Conserv	vation divis	ion have		212							
been complie	ed with and	that the info			true and complete	to the	OIL	CONSER	VATIO	ON DIVI	SION	1		
best of my ki Signature:	nowledge a	nd belief.	. 0	, -						<u>/</u>				
sperf but							Approved by							
Printed Name: Spence Laird							Title:	ELIMIN	IM BR	GINESH				
•							APR 1 2 2011							
Title: Regulatory Analyst							Approval Date:		- 9	-O18				
e-Mail Address:	spe	nce.laird@dvn.com												
Date:		Phone: 405-235-3611												