Form 3160-5 (August 2007)

New Mexico Oil Conservation Division, District I

1625 N. French Drive

UNITED STATES DEPARTMENT OF THE INTERIOR Dbbs. NM 88240

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

Expires: July 31, 2010

5. Lease Serial No. NM-0554778 6. If Indian, Allottee or Tribe Name

SUNDRY NUTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
bandoned well. Use Form 3160-3 (APD) for such proposals	;.

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NOTICES AND DEDODES ON WELLS

7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Lauck Federal #8 Oil Well Other Gas Well 9. API Well No. 30-041-10436 2. Name of Operator Ridgeway Arizona Oil Corporation 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) 3a. Address Chaveroo-San Andres 432,687,0303 200 N. Loraine, Suite 1440 Midland TX.79701 11. Country or Parish, State 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Roosevelt Co. NM 660 FWL - 1980 FNL - E-29-07S-33E 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Production (Start/Resume) Water Shut-Off Deepen Acidize -✓ Notice of Intent Well Integrity Reclamation Alter Casing Fracture Treat Other Recomplete New Construction Casing Repair Subsequent Report Temporarily Abandon Change Plans Plug and Abandon Water Disposal Plug Back Convert to Injection Final Abandonment Notice 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) MIRU on Lauck Federal #8 to check casing integrity - Perform MIT If casing tests, will move all surface and downhole equipment from Lauck Federal #4 to this location and reactivate. If casing fails MIT, plans will be made to P & A TD - 4430 ft. PBTD - 4426 ft. Csng - 8 5/8 Surface to 380 ft.- 4 1/2 Prod. to 4430 ft Accepted For Record Only! Lease Will Terminate If Perfs - 4178, 4208, 4235, 4247, 4252, 4275, 4279, 4292 & 4324 @ 2 spf Production Is Not Established By 05-04-2011. For MIT Wellbore Must Be Filled With Corrosion Inhibited Fluid And Pressure Tested To 500 Psi. The Casing Shall Be FOR / MONTH PERIOD Capable Of Holding This Pressure For At Least 30 Minutes With A 10% Allowable Leakoff. MAY 0 4 2011 ENDING 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Andy Chalker** Title Operations Manager Date 03/21/2011 $\mathsf{OR}\mathsf{FH}\mathsf{IS}$ SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Date Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to entitle the applicant to conduct operations there Title 18 U.S. PSection 100 Uand Title 13 U.S. Q Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,