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District I
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
APR 14 2011
HOBBBSUC9
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-005-20413 ✓ |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD - | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓ |
| 2. Name of Operator Wispal Energy LLC ✓ | | 6. State Oil & Gas Lease No. 305865 ✓ |
| 3. Address of Operator 8620 N. New Braunfels Suite 603, San Antonio TX 78212 | | 7. Lease Name or Unit Agreement Name New Mexico CR State ✓ |
| 4. Well Location Unit Letter M : 660 feet from the S line and 660 feet from the W line Section 32 Township 09 S Range 30 E NMPM County CHAVES ✓ | | 8. Well Number 002. ✓ |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL Elevation 9999 | | 9. OGRID Number 260245 ✓ |
| | | 10. Pool name or Wildcat SWD San Andres ✓ |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| OTHER: <u>Subsequent Report</u> <input type="checkbox"/> | | OTHER: <u>MIT Requested</u> <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mini Mals

TITLE JI Administrator

DATE 4-13-11

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY: [Signature]

TITLE STATE MGR

DATE 4-14-2011

Conditions of Approval (if any):

WesPac Energy LLC
Lease # 305865
CR State #2 SWD

Form C-103
#13

1/14/09

Lined up & met ANCOR truck out at well set 4 new Anchors. Lined up BOP had delivered.

1/15/09

Unit #232 TWS Inc. rigged up blew well down. Relieved Packer. Came out of Hole 105 JTS2 23/8 pipe.

Found 2 Holes in collars laid down, sent packer 4 1/4 AF-1

To packer Tool in Lovington N.M. Pipe total 333' & Packer 2'9.

Cannot test pipe with test TRK because of rings in collars.

Shut down for the night.

1/16/09

Ran packer & pipe bakin hole. Set packer. Load & test with stone oil Field Kill Trk. Would not test. Release Packer came back out of hole. Put bull plug on the pipe. Lay down Packer

Ran pipe back in pressure up even BJTS. Found 2 bad covers

Replaced 2 JTS shut in well for weekend

1/19/09

Pull pipe out of hole take off bull plug of pipe. Put packer back on pipe. Ran pipe back in. Set packer flange up well head. *Set Pkr @ 3355' Top Perfo 3384'*

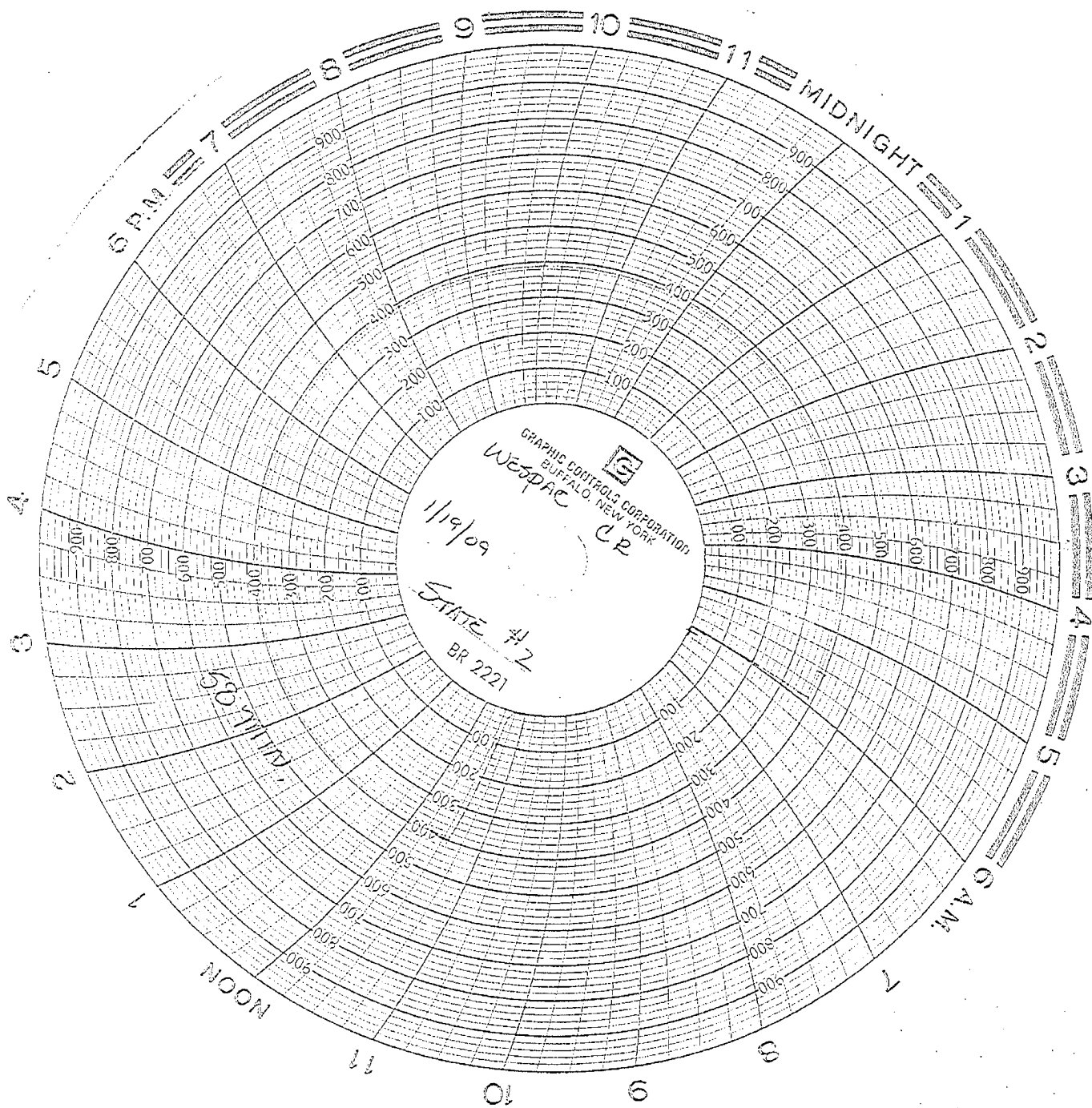
Loaded well backside with H2O & Packer fluid press to 390. Held for 58 min. Released kill trk. Hooked up flow line.

Rig down TWS unit @232 released rig,

1/20/09

Met crane _____. Rig up to pump 1000 gal acid & flusel with 50 BBL 2% KCL H2O. Max Press. 1000# ISIP 800#. Well is back in service.

All wells back on .



ANDREWS DISTRICT

WELLBORE SKETCH

Date _____

Field/Pool Name: Many Gates Abo

Lease Name/Well No.: New Mexico "CR" State 1st 2
Sec. 31 - T. 9 S. - R. 30 E.
Chaves County, New Mexico

8 5/8" - 24# - 32#

Set @ 1453' cement circ. to surface.

2600'

Top of Cement est. to be 2650'

PKR @ 3355'

SWD Interval.

3384 - 3432

7200'

7300'

~~SPD OFF~~
Perfs. 7287' - 7298'
Retainer @ 7304'
Perfs 7310' - 7317' Sqzd.

7400'

Set 5 1/2" 14# - 15.5# - 17# @ 7450' w/600 sx.
econolite 175 sx. class C (10# salt/sx)

T.D. 7450'