


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88249 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008																																							
1. WELL API NO. 30-025-39820		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																																											
		3. State Oil & Gas Lease No. 31422																																											
		4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																																											
5. Lease Name or Unit Agreement Name Tourmaline State		6. Well Number: 1																																											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		8. Name of Operator ConocoPhillips Company																																											
9. OGRID 217817		10. Address of Operator 3300 N "A" St Bldg 6, Midland, TX 79705																																											
11. Pool name or Wildcat Maljamar; Yeso, West		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>O</td> <td>16</td> <td>17S</td> <td>32E</td> <td></td> <td>380</td> <td>S</td> <td>1650</td> <td>E</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>						12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	O	16	17S	32E		380	S	1650	E	Lea	BH:															
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13. Date Spudded 10/10/2010		14. Date T.D. Reached 10/20/2010		15. Date Rig Released 11/25/2010		16. Date Completed (Ready to Produce) 12/29/2010		17. Elevations (DF and RKB, RT, GR, etc.) 4015'																																					
18. Total Measured Depth of Well 7180'		19. Plug Back Measured Depth 7165'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run SSFA,SSCS, HRLA, CNL																																							
22. Producing Interval(s), of this completion - Top, Bottom, Name 5455'-6190' Paddock 62600'-6730' Blinebry								23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> <tr> <td>8-5/8"</td> <td>#24</td> <td>827.9'</td> <td>12-1/4"</td> <td>570 sxs CI C</td> <td></td> </tr> <tr> <td>5-1/2"</td> <td>#17</td> <td>7165.8'</td> <td>7-7/8"</td> <td>1570 sxs CI H</td> <td></td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </table>		CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8-5/8"	#24	827.9'	12-1/4"	570 sxs CI C		5-1/2"	#17	7165.8'	7-7/8"	1570 sxs CI H																			
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26. Perforation record (interval, size, and number) 5490'-6770'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5455'-6730'</td> <td>12,538 gal 15% acid</td> </tr> <tr> <td>5455'-6730'</td> <td>94,989 yf120ST+110,309 Ottawa</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5455'-6730'	12,538 gal 15% acid	5455'-6730'	94,989 yf120ST+110,309 Ottawa																																
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PRODUCTION																																													
Date First Production 3/12/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping- Lufkin conventional 912-305-168				Well Status (Prod. or Shut-in) Producing																																							
Date of Test 12/28/2010		Hours Tested 24		Choke Size 1		Prod'n For Test Period Oil - Bbl 122		Gas - MCF 206		Water - Bbl. 329		Gas - Oil Ratio																																	
Flow Tubing Press. 240		Casing Pressure 100		Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl.		Oil Gravity - API - (Corr.) 39.3		29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flare																																					
30. Test Witnessed By Jared Swenson								31. List Attachments																																					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																													
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																													
Latitude Longitude NAD 1927 1983																																													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																													
Signature 				Printed Name Brian D Maiorino				Title Regulatory Specialist				Date 01/13/2010																																	
E-mail Address brian.d.maiorino@conocophillips.com																																													

APR 14 2011 PETROLEUM ENGINEER

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
				807			Rustler
				989			Salado
				2005			Tansill
				2139			Yates
				2463			Seven Rivers
				3100			Queen
				3484			Grayburg
				3877			San Andres
				5359			Glorieta
				5440			Paddoc
				6826			Tubb