

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**

JAN 31 2011

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOGS**

**HOBBSDUC**

Lease Serial No.  
38251

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Reserv.,  
 Other: \_\_\_\_\_

2. Name of Operator  
**ConocoPhillips Company**

3. Address **3300 N "A" St, Bldg 6 Midland TX 79705** 3a. Phone No. (include area code) **(432)688-6913**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **UL P, 990' FSL 740' FEL**  
 At top prod. interval reported below  
 At total depth

6. If Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and No.  
8. Lease Name and Well No. **Aquamarine State 2**  
9. API Well No. **30-025-39850**

10. Field and Pool or Exploratory **Maljamar:Yeso/West <44500>**  
 11. Sec., T., R., M., on Block and Survey or Area **16,17S,32E**  
 12. County or Parish **Lea** 13. State **NM**

14. Date Spudded **11/06/2010** 15. Date T.D. Reached **11/16/2010** 16. Date Completed **01/06/2010**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**4021'**

18. Total Depth: MD **6979** 19. Plug Back T.D.: MD **6955'** 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**CNTL, HRSGR, BCSTGR, BPLGR**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	13-3/8"	24#	Surface	866'		570sx CI C		Surface	
7-7/8"	5-1/2"	17#	Surface	6979'		1000 poz C		Surface	
						400 CI H			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6771'	5419'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Paddock	5471'	5965'	5475'-5965'		.2 spf	open
B) Blinbry	6217'	6800'	6217'-6800'		.2 spf	open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6217'-6800'	acidize 2500 gal 15% Acid w/72 bio-balls
6217'-6800'	frac w/202,524 gal yf120st + 222,260 lbs 16/30 ottawa sand
5475'-5965'	acidize 2500 gal 15% acid
5475'-5965'	frac w/156,810 gal yf120st + 248,936 lbs 16/30 ottawa sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/6/2011	1/6/2011	24	→	185	530	240	38.5		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	260	116	→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

\*(See instructions and spaces for additional data on page 2)

*Kz*  
APR 14 2011  
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Flare

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

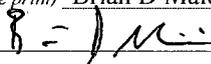
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	809
				Salado	999
				Tansill	2032
				Yates	2164
				Seven Rivers	2488
				Queen	3133
				Grayburg	3523
				San Andres	3896
				Glorieta	5381
				Paddock	5471
				Tubb	6843

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Brian D Maiorino      Title Regulatory Specialist  
 Signature       Date 01/27/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.