

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004NM- Lease Serial No.
NM-105562 (SL) NM-27507 (BHL)

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.							
2. Name of Operator Mewbourne Oil Company 14744		8. Lease Name and Well No. Red Hills West 22 Fed Com #1H							
3. Address PO Box 5270 Hobbs, NM 88241		9. API Well No. 30-025-39901							
3a. Phone No. (include area code) 575-393-5905		10. Field and Pool, or Exploratory Wildcat Bone Spring							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 380' FNL & 380' FWL, Unit D Sec 22, T26S, R32E At top prod. interval reported below At total depth 344' FSL & 424' FWL, Sec 22, T26S, R32E, Unit M		11. Sec., T., R., M., on Block and Survey or Area Sec 22-T26S-R32E							
14. Date Spudded 11/18/10		15. Date T.D. Reached 12/23/10							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3148' GL							
18. Total Depth: MD 13592' TVD 9362'		19. Plug Back T.D.: MD 13554' TVD 9364'							
20. Depth Bridge Plug Set: MD NA TVD		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Gyro/ GR/DN/DLL/Sonic									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48	0	802		600 C	201	Surface	NA
12 1/4"	9 5/8" J&K	36&40	0	4405'		1400 C/H	502	Surface	NA
8 3/4"	7" P110	26	0	9648'		800 H	260	4012'	NA
6 1/8"	4 1/2" P110	11.6	9439' MD	13566' MD	Liner	NA	NA	NA	NA
			9321' TVD	9364' TVD					
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	8845'	8745'							
25. Producing Intervals					26. Perforation Record				
Formation		TOP	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Bone Springs		8539'	9700'	9664' - 13541' MD		Ports	20	Open	
B)				9391' - 9364' TVD					
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
9664' - 13541' MD		Frac w/897,500 gals 15# gel carrying 375,000# 100 mesh sand & 1,240,000 gals 20# XL carrying 1,736,500 20/40 sand.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/26/11	03/08/11	24	→	595	1548	820	47.9	0.791	Gas Lift
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
NA	350	1000	→	595	1548	820	2601	Open	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Call Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on next page)

APR 14 2011
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	535
				Top of Salt	898
				Base of Salt	4360
				Delaware	4420
				Bone Spring	8539
				TD	9700
				LTD	9694

32. Additional remarks (include plugging procedure):

Bureau of Land Management
RECEIVED

MAR 15 2011
Carlsbad Field Office
Carlsbad, N.M.

33. Circle enclosed attachments:

- ① Electrical/Mechanical Logs (1 full set req'd.) 2 Geologic Report 3 DST Report ④ Directional Survey
5 Sundry Notice for plugging and cement verification 6 Core Analysis ⑦ Other: Comp Sundry, Dev Report, C104, Final C-102, C-144CLEZ

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jackie Lathan

Title Hobbs Regulatory

Signature

Date 03/14/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.