District I 1625 N. French Dr., District II	Hobbs, N	88240	Energy.	State of Ne Minerals &	. Natural Resou	rces		Revi	ised October 15, 200
1301 W. Grand Aver District III	nue, Artesia	, NM 88210 (	ווטי		tion Division		it one copy	to appro	opriate District Offic
1000 Rio Brazos Rd. District IV	, Aztec, NN	187410 10Bb5	01 الآنار 12 الآنار		Francis Dr.		1,7		AMENDED REPOR
1220 S. St. Francis I	or., Santa F	e, NM 87505		Santa Fe, N			N TO T	_	
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Mewbourne Oil Company PO Box 5270						3 Pageon for	: Filing Co.	14744	tivo Doto
Hobbs, NM 88241							n for Filing Code/ Effective Date ell / 02/26/11		
<sup>4</sup> API Number 30 – 025 - 399	01	<sup>5</sup> Pool Nam Wildcat Bo	_			Ka	0=000	l Code 8	KZ
<sup>7</sup> Property Code 38320		<sup>8</sup> Property		Pad Hills Was	t 22 Fed Com		<sup>9</sup> Wel	9 Well Number 1H	
II. 10 Surface	e Locati	on		iced IIIIs Wes	1 ZZ Fed Com				III
		vnship Ran	~ 1	Feet from th	e North/South Line	Feet from th	e East/W	I	County Lea
				300	North	300	***	CSI	LCa
UL or lot no Sec			go I ot Idn	Foot from th	e North/South line	Food from 4h	e East/W	II	Country
	I .	vnship Ran 6S 32	~	344	South	424	e East/W	1	County Lea
	Producing M	ethod 14 G	as Connection	<sup>15</sup> C-129 Per	rmit Number 16	C-129 Effectiv	e Date	<sup>17</sup> C-12	9 Expiration Date
F	Code Gas Lift		Date 02/26/11	L					
III. Oil and  18 Transporter	Gas Tra	ansporters		19 Transne	orter Name			<u> </u>	<sup>20</sup> O/G/W
OGRID			<sup>19</sup> Transporter Name and Address						
35246					g US Company ox 4604				О
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IV. Well Co  21 Spud Date 11/18/10	22	n Data Ready Date 02/26/11	13	<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perfor 9664' - 135			<sup>26</sup> DHC, MC
<sup>21</sup> Spud Date 11/18/10	22	Ready Date 02/26/11	930	<sup>23</sup> TD 592 (MD) 62' (TVD)	<sup>24</sup> PBTD 13554' (MD) 9364' (TVD)	9664' - 135 9391' - 936	41' (MD)		
<sup>21</sup> Spud Date 11/18/10 <sup>27</sup> Hole S	ize 22 :	Ready Date 02/26/11	930 sing & Tubi	<sup>23</sup> TD 592 (MD) 62' (TVD)	<sup>24</sup> PBTD 13554' (MD) 9364' (TVD) <sup>29</sup> Depth	9664' - 135 9391' - 936	41' (MD)	30 Sacks	s Cement
<sup>21</sup> Spud Date 11/18/10	ize 22 :	Ready Date 02/26/11	930	<sup>23</sup> TD 592 (MD) 62' (TVD)	<sup>24</sup> PBTD 13554' (MD) 9364' (TVD)	9664' - 135 9391' - 936	41' (MD)	30 Sacks	
<sup>21</sup> Spud Date 11/18/10 <sup>27</sup> Hole S	ize 22 :	Ready Date 02/26/11	930 sing & Tubi	<sup>23</sup> TD 592 (MD) 62' (TVD)	<sup>24</sup> PBTD 13554' (MD) 9364' (TVD) <sup>29</sup> Depth	9664' - 135 9391' - 936	41' (MD)	30 Sacks	s Cement
<sup>21</sup> Spud Date 11/18/10 <sup>27</sup> Hole S 17 ½"	ize 22 :	Ready Date 02/26/11	936 sing & Tubir 13 3/8"	<sup>23</sup> TD 592 (MD) 62' (TVD)	<sup>24</sup> PBTD 13554' (MD) 9364' (TVD) <sup>29</sup> Depth 802' 4405'	9664' - 135 9391' - 936 Set	41' (MD)	<sup>30</sup> Sacks	s Cement
<sup>21</sup> Spud Date 11/18/10 <sup>27</sup> Hole S 17 ½" 12 ¼" 8 ¾"	ize 22 :	Ready Date 02/26/11	936 sing & Tubin 13 ¾"	<sup>23</sup> TD 592 (MD) 62' (TVD) ng Size	<sup>24</sup> PBTD 13554' (MD) 9364' (TVD) <sup>29</sup> Depth 802' 4405'	9664' - 135 9391' - 936 Set	41' (MD)	<sup>30</sup> Sacks	s Cement 500 400
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