

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED

OIL CONSERVATION DIVISION

APR 14 2010 220 South St. Francis Dr.

HOBBS NM 87505 Santa Fe, NM 87505

WELL API NO.	30-025-05179
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	B C Dickinson D
8. Well Number	5
9. OGRID Number	247128
10. Pool name or Wildcat	Denton; Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3833'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator	Celero Energy II, LP
3. Address of Operator	400 W. Illinois, Ste. 1601 Midland, TX 79701
4. Well Location	Unit Letter C : 660 feet from the N line and 1980 feet from the W line Section 35 Township 14S Range 37E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3833'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Return to production

☒

OTHER:

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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) RU and NU BOPE reverse unit. PU workstring.
- 2) Make a scraper run to PBD at roughly 11900'.
- 3) RU wireline and run a CIL from PBD to top of liner. Run a GR/CCL/CBL from PBD to top of liner.
- 4) Pressure test casing to 500 psi.
- 5) Drill out cement and CIBP and continue cleaning out hole to 12264'.
- 6) Allow hole to stand at least overnight then run a GR/CCL/CNL.
- 7) RIH with treating packer and acidize the OH with 3000 gals inhibited (190 degrees) 15% NEFE HCL in two stages of 1500 gals each pumping 10 bbls 10 ppg brine water containing 3 ppg graded rock salt between stages. Flush with tubing volume plus 50 bbls fresh water.
- 8) POOH LD workstring and run production equipment.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 04/13/2011

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

STAFF MGR

DATE

4-14-2011

Conditions of Approval (if any):