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APR 1 7 2011

District 1
1625 N. French Dr., Hobbs, NM 88240 HOBBSU Energy Minerals and Natural Resources District H
1301 W. Grand Avenue, Artesia, NM 88210
District III
1 000 Rio Brazos Road, Aztec, NM 8741 0 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal./or closure, submit to the appropriate NMOCD District Office.

#### Closed-Loop System Permit or Closure Plan Application

(that only above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form, C-144.

Please be advised that approval of this request does not reliev environment. Nor does approval relieve the operator of its res	re the operator of liability should operations result in pollution of surface water, ground water or the sponsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
L.	OCDUD# 013837
Address: P.O. Box 960 Artesia, NM 88210-09	OGRID #: 013837
Facility or well name: Camel State #1	
	PI-AZAGO
API Number: 30-0-25-70110	OCD Permit Number: PI-03096  Township 19S Range 36E County Lea
Contan of Proposed Design Latitude	
Surface Owner: Federal State Private Trib	
Closed-loop System: Subsection H of 19.15.17.11 Operation: ☑ Drilling a new well ☐ Workover or Dri     Above Ground Steel Tanks or ☑ Haul-off Bins	NAIAC  Illing (Applies to activities which require prior approval of a permit or notice of intent) P&A
Sign: Subsection, C; of 19.15.17.11 NMAC	and the second of the second o
	ite location, and emergency telephone numbers
Signed in compliance with 19.15.3.103 NMAC	ite location, and emergency telephone numbers
Closed-loop Systems Permit Application Attachmo	
Previously Approved Design (attach copy of design	
Previously Approved Operating and Maintenance Plan	API Number:
Instructions: Please indentify the facility or facilities for facilities are required.  Disposal Facility Name: Controlled Recovery In Disposal Facility Name:	hat Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)  for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two  Disposal Facility Permit Number: NM-01-0006  Disposal Facility Permit Number: dassociated activities occur on or in areas that will not be used for future service and operations?
Yes (If yes, please provide the information below	) 🔀 No
Re-vegetation Plan - based upon the approp	future service and operations: based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC briate requirements of Subsection I of 19.15.17.13 NMAC opriate requirements of Subsection G of 19.15.17.13 NMAC
Operator Application Certification:	
,	s application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Jerry W. Sherrell	Title: Production Clerk
Signature: June W. Shenell	Date: 4/7/11
e-mail address: jerrys@mec.com	Telephone: 575-748-1288

OCD Approval: Permit Applies on (including closure plan) Closure Plan (only)		
OCD Representative Signature:	Approval Date: 04/14/11	
Title: PETROLETIA BEVOLUTE	OCD Permit Number: <u>11-03078</u>	
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date:		
Closure Reports Regarding Waste Removal Closure for Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.  Disposal Facility Name: Controlled Recovery Inc Disposal Facility Permit Number: NM-01-0006		
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below) \(\bigcup \text{NO}\)		
Required for impacted areas which will not be used for future service and opera Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	tions:	
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.  Name (Print):		
Signature:	Date:	
e-mail address:	Telephone:	

## Mack Energy Closed Loop System Design Plan

### Equipment list.

- 2-414 Swaco Centrifuges
- 2-4 screen Mongoose shale shakers
- 2- CRI Bins with track system
- 2-500 BBL frac tanks for fresh water
- 2-500 BBL frac tanks for brine water

## Operations and Maintenance

Closed Loop equipment will be inspected daily by each tour and any necessary maintenance performed.

Any leak in system will be repaired and /or contained immediately.

OCD notified within 48 hours.

Remediation process started.

#### Closure Plan

During drilling operations all liquids, drilling fluids and cuttings will be hauled off by CRI(Controlled Recovery Inc. Permit NM-01-0006).