Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources	May 27, 2004
	WELL API NO.
District II	30-005-29100
1301 W. Grand Ave., Artesia, NM 88210 OH. CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd. Aztec NM 87410 APR 1 5 200 South St. Francis Dr.	STATE S FEE S
District III 1000 Rio Brazos Rd., Aztec, NM 87410 APR 1 5 2011 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM TOBES	
0.000	7. I am Nama and III. A amana and Nama
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	V. II. 5 20 St. I. 6
PROPOSALS.)	Valley Forge 20 State Com
1. Type of Well: Oil Well Gas Well Other	8. Well Number
	002
2. Name of Operator	9. OGRID Number
Cimarex Energy Co. of Colorado	162683
3. Address of Operator	10. Pool name or Wildcat
600 N. Marienfeld St., Ste. 600; Midland, TX 79701	Abo; Wildcat Wolf camp
4. Well Location	Abo, Wildcar Wolf Carry
SHL Unit Letter L: 1780 feet from the South line and 480 feet from the West line	
Section 20 Township 15S Range 31E NMPM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4433 GR	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type Depth to Groundwater Distance from nearest fresh water well I	Distance from nearest surface water
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
<u> </u>	LING OPNS PAND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
OTHER:	
	L
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of	
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or	
recompletion.	
01-27-11 Spudded 17½" hole. Ran 13¾" 48# H40 STC @ 360. Cemented with lead 220 sx C, tail 220 sx C, circ 32 sx, WOC 16 hrs.	
01-28-11 Tested casing to 1500# for 30 min, ok.	
02-12-11 Reached TD of 8¾" pilot hole @ 9050.	
02-15-11 Ran 7" 26# P110 LTC @ 8408. Cemented with first lead 885 sx Econocem H, second lead 915 sx Econocem H, and tail 200 sx	
Halcem H.	
02-16-11 TS TOC 1470. One-inched to 1470 w/ 278 sx Premium Plus Class C, circulated	10 bbls to surface, WOC 26 hrs.
02-18-11 Set KO plug @ 9050 w/ 325 sx Halcem H. Tested 7" casing to 2500# for 30 mir	, ok. Drilled through cement to KOP @ 8500.
02-19-11 Kicked off 6½" lateral @ 8500.	
03-02-11 TD'd lateral @ 13053 MD, 8784 TVD.	
03-07-11 Ran 4½" 11.6# P110 PEAK completion liner. Liner hanger @ 8290. BTC from	8290-8886. LTC from 8886-12848. Tested to
2000# for 30 min, ok.	
03-08-11 RR.	
OS OS II IIII.	
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].	
NOVEMBER 12 at a 1 2 K	DATE A WAR SOLL
SIGNATURE Vatalukue 91 TITLE Regulatory Analyst	DATEApril 12, 2011
Type or print name Natalie Krueger U email address: nkrueger@cimarex.com	Telephone No. 432-620-1936
For State Use Only	
APPROVED BY:	APR 18 2018
APPROVED BY: DATE	
Conditions of Approval (if any):	