

RECEIVED

JOCD-HOBBS

Form 3160-5
(April 2004)

HOBBSOCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.

NMNM 0556094

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Gulf Federal Com 2

9. API Well No.

30-025-26310

10. Field and Pool, or Exploratory Area

Lusk Morrow N

11. County or Parish, State

Lea County, New Mexico

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☐☒ Gas Well ☐☐ Other

2. Name of Operator

Snow Oil & Gas Inc

3a. Address

P.O. Box 1277 Andrews, Texas 79714

3b. Phone No. (include area code)

432-524-2371

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FEL & 1980' FSL
Section 33, T18S, R32E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Snow Oil & Gas Inc intends to frac and complete Stage 2 & 3 of the frac outline as noted in previous notice. Stage 1 was fraced however, frac crew could only perform that one stage.

Rejected
see attached
mm mycom
9/12/2011

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Joe Lindemood

Title Agent, Snow Oil & Gas Inc

Signature

Joe Lindemood

Date

04/07/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

PETROLEUM ENGINEER

Date

APR 18 2011

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Gulf Federal Com 2
30-025-26310
Snow Oil & Gas Inc
April 12, 2011
Rejected Conditions**

- 1. Operator is still in non-compliance with the Incident of Non-Compliance issued in January 28, 2011 for failure to comply with Conditions of Approval that stated the well was to be on production by December 4, 2010. Operator was instructed to have the well on production or submit plugging procedure by February 28, 2011. Operator did not comply. Operator received and paid the assessment for failure to meet the deadline, but has still not placed the well on production. Operator is now in the civil penalties stage and will receive that notice in the near future.**
- 2. Operator had been swabbing the well to recover the frac volume from the first frac and that volume was recovered about March 19th. Operator then had multiple days of preparing for swab and then swab test. There is no explanation as to why this activity took thirteen days; nine days of preparing, one day of swabbing and then more days of preparing.**
- 3. Operator has not provided any timing for the remainder of the frac treatment. If approval is given, operator will not be released from the civil penalties due.**

WWI 041211