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Form 3160-3  
(February 2007)

APR 15 2011

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

HOBBS

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
LC - 062391

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

## 2. Name of Operator

Devon Energy Production Company, L.P.

## 3a. Address

20 North Broadway, Oklahoma City, OK 73102

## 3b. Phone No. (include area code)

405-235-3611

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Kachina 5 Federal 59. API Well No.  
30-025-3203810. Field and Pool or Exploratory Area  
South Corbin Wolfcamp

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 660' FSL &amp; 990' FWL of SEC 5 T18S R33E

11. Country or Parish, State  
Lea County, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |                                           |                                                    |                                         |
|------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete     | <input type="checkbox"/> Other _____    |
|                                                      | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Stimulate Perfs _____                   |
|                                                      | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                         |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company L. P. respectfully requests to stimulated the current Wolfcamp perforation with the below procedure:

1) MIRU PU. POOH w/ pump & rods. ND WH. NU & test BOP. POOH w/tbg.

2) RIH w/17# N-80 B&S to ~11,140'.

3) RIH w/10K BP on 2 7/8" tbg to ~11,154'. Set BP & test.

4) RIH w/10K HD pkr, set pkr @ ~11,120'. PT csg @ 2000#. PU & set pkr @ ~10,980'.

5) MIRU BJ. Frac Wolfcamp perfs (10,974'-11,000' 11,006'-11,014' 11,024'-11,040' & 11,096' - 11,104') per BJ's proposal. Spearhead in with 3000 gal 7.5% HCL acid, ramping sand from 0.5# to 3#, tailing with 4# Super LC. Hold 1500# on backside w/kill turck. RDMO BJ.

6) Flow well back. Since perfs are close to PBTD (11,310'), Unset pkr & tag for fill, bail sand if necessary.

7) RIH w/tbg & BHA. Set bottom of perf sub @ ~10,960. RDMO PU.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Spence Laird

Title Regulatory Analyst

Signature

Date 04/04/2011

APPROVED

APR 13 2011

/s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PETROLEUM ENGINEER

APR 18 2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)





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