UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

AU OF LAND MANAGEMENT

5. Lease Series

	NOTICES AND REPORT is form for proposals to dri II. Use form 3160-3 (APD) i	S ON WELLS ill or to re-enter an Applor for such proposals.	15 2011	IMNM12413 Indian, Allottee or	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other				8. Well Name and No. EAST LUSK 24 FED COM 1	
2. Name of Operator Contact: NATALIE E KRUEGER CIMAREX ENERGY COMPANY OF CO-Mail: nkrueger@cimarex.com				9. API Well No. 30-025-39957-00-X1	
3a. Address 600 N MARIENFELD STREE MIDLAND, TX 79701	o. Phone No. (include area code h: 432-620-1936 x: 432-620-1940		10. Field and Pool, or Exploratory LUSK Bene Spring E		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				County or Parish, a	and State
Sec 24 T19S R32E NWNW 660FNL 660FWL				LEA COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF 1	NOTICE, REPOR	T, OR OTHER	RDATA
TYPE OF SUBMISSION		FACTION			
Notice of Intent	Acidize	Deepen	Production (S	tart/Resume)	☐ Water Shut-Off
	☐ Alter Casing	Fracture Treat	☐ Reclamation		☐ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete		Other Well Spud
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	Temporarily A	Abandon	Well Spud
	Convert to Injection	☐ Plug Back	☐ Water Disposa		
13. Describe Proposed or Completed Oplif the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for formula 12-26-10 Spudded 17.5 inch 12-29-10 Ran 13.375 inch 48	ally or recomplete horizontally, give rk will be performed or provide the operations. If the operation results by pandonment Notices shall be filed of inal inspection.)	subsurface locations and measu Bond No. on file with BLM/BLA in a multiple completion or reco nly after all requirements, includ	red and true vertical of a Required subseque ompletion in a new inting reclamation, have	depths of all pertino nt reports shall be terval, a Form 3160 be been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once
circ 247 sx, WOC 35 hrs. 12-30-10 Tested casing to 12 01-11-11 In 12.25 inch hole, is stage with lead 460 sx Econor 01-12-11 Cemented second signs. 01-13-11 Tested casing to 28 01-29-11 TD'd 8.75 inch pilot 01-30-11 Set 200 sx Econoce 02-03-11 Kicked off 8.75 inch	00# for 30 min, ok. can 9.625 inch 40# P110 LTC cem, tail 160 sx Halcem, ope stage with lead 2800 sx Econ 00# for 30 min, ok. hole @ 10100.	© 5208 with DVT @ 323 ned DVT, circ 90 sx. ocem, tail 100 sx Halcem,	2. Cemented firs	et	
14. Thereby certify that the foregoing is	Electronic Submission #1056 For CIMAREX ENERG	Y COMPANY OF CO. sent	to the Hobbs		
Com Name(Printed/Typed) NATALIE		RT SIMMONS on 04/04/2011 (11KMS0548SE) Title REGULATORY			
	- MIOLOCH	THE TIEGOL	RIONI		
Signature (Electronic S	ubmission)	Date 03/31/20)11		
	THIS SPACE FOR I	EDERAL OR STATE (OFFICE USE		
Approved By ACCEPT	JAMES A A	AMOS OR EPS		Date 04/10/2011	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	warrant or ject lease Office Hobbs	K	APR PETRO	1 8 2011 LEAN ENSINEER	

Additional data for EC transaction #105652 that would not fit on the form

32. Additional remarks, continued

02-21-11 TD'd lateral @ 13627 MD, 9813 TVD.
02-23-11 Ran 5.5 inch 17# P110. 0-9143 LTC, 9143-10086 BTC, 10086-13642 LTC.
02-24-11 Cemented with lead 840 sx Premium Class H, tail 1100 sx Premium Class H. TS TOC 1360. Tested casing to 3480# for 30 min, ok. RR.