

New Mexico Oil Conservation Division, District I
1625 N. French Drive

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
Hobbs

APR 14 2011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM-03844

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

Celero Energy II, LP

3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)

(432)686-1883

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Rock Queen Unit #31

9. API Well No.

30-005-00886

10. Field and Pool or Exploratory Area

Caprock; Queen

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27, Unit G, T13S, R31E
1650' FNL & 1650' FEL

11. Country or Parish, State

Chaves, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Convert to monitor well
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/16/11 - Latch onto tbg & pull 96 jts of 2 7/8" OD tbg out of hole w/ 2 1/4" x 16' pump bbl & BPPN. Change out WH's. Installed 8 5/8" x 5 1/2" 2000# WP, surface WH & 5 1/2" x 2 3/8" 2000# WP Larkin type tbg head. PU 2 7/8" OD tbg WS w/ 4 3/4" bit. Ran to 3024'. C/O from 3024' to 3034' TD. Unable to circ.

3/17/11 - Circ hole clean. TOH, LD 2 7/8" tbg WS w/ pkr. TIH w/ 94 jts of 2 3/8" 4.7# 8rd EUE J-55 IPC tbg w/ 5 1/2" plastic coated AD-1 pkr. Ran pkr to 2998'.

3/18/11 - Displace tbg-csg annulus w/ pkr fluid. Set pkr @ 2998', pull 17 pts of tension & ran test on tbg-csg annulus w/ 500# pressure & held okay. NDBOP & NUWH. Install tbg valve & connect up well to monitor operations. Well now a monitor well as per Order No. R-1541-B.

3/30/11 - Ran OCD required MIT test. Tested for 32 min from 480#. No pressure lost. MIT witnessed by Maxey Brown w/ OCD. Original chart to OCD-Hobbs. Copy to BLM-Roswell.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 04/04/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

PETROLEUM ENGINEER

Date

APR 11 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.

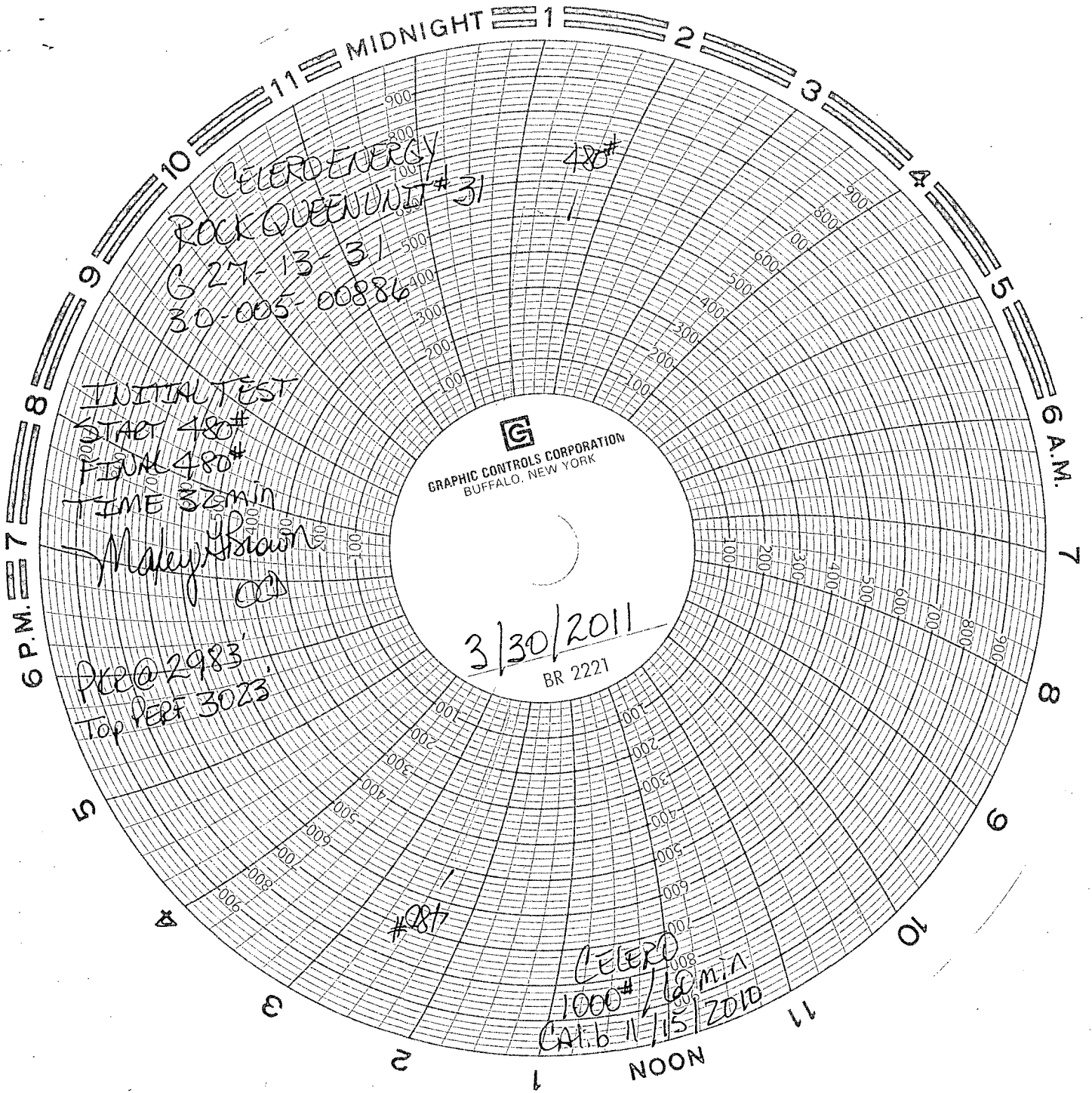
Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED FOR 12 MONTH PERIOD
ENDING MAR 30 2012



CELEST ENERGY
ROCK QUEEN UNIT #31
G 27-13-31
30-005-00886

INITIAL TEST
START 480#
FINISH 480#
TIME 32 min

Mayer Brown

PRC@2983
Top REF 3023

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

3/30/2011
BR 2221

#987

CELEST
1000# / 18 min
CAL: 6 1/15 ZDID

NOON