Submit 3 Copies To Appropriate District State of Ne		xico	Form C-103	
Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 Capital Control of New Mexico Office Offic		ral Resources	June 19, 2008 WELL API NO.	
District II			30-025-06079	
District II 1301 W. Grand Ave., Artesia, NM 88240 District III CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION			5. Indicate Type of L	ease
District IV 1220 S. St. Francis Dr., Santa Fe, NM			STATE	FEE 🛛
District IV Santa Fe, NM 87505			6. State Oil & Gas Lo	
1220 S. St. Francis Dr., Santa Fe, NM 87505			015824	4
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Skaggs Grayburg Uni	t /
PROPOSALS.)			8. Well Number	<i>F</i> ,
1. Type of Well: Oil Well Gas Well Other – Injection				5
2. Name of Operator			9. OGRID Number	003044
Burgundy Oil & Gas of New Mexico, Inc. 3. Address of Operator			10. Pool name or Wi	Ideat
401 W. Texas Ave., Suite 1003, Midland, TX 79701			Skaggs;Grayburg	
4. Well Location				
Unit Letter M: 660 feet from the South line and 660 feet from the West line				
Section 12 Township 20S Range 37E NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3567' DF				
Construction in the construction of the constr				
12. Check Appropriate	e Box to Indicate N	ature of Notice,	Report or Other Da	ta
11 1			•	
			SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WOF TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR			' '	TERING CASING 🗌
TEMPORARILY ABANDON				NID A \square
DOWNHOLE COMMINGLE		O NOM O DEIVIENT	100b	
BOWNING LE GOIVINING LE				
OTHER: Repair HIC OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
of recompletion.				
1. MI x RU Serv. Ut.				
2. Isolate HIC				
3. SQ cmt				
4. Drill out cmt 5. R injection pkr in hole				
6. Circ pkr fluid				
7. Load & test backside – Run MIT with chart				
A				
Por Underground In 1992		-		
Per Underground Injection Control Program Manual 11.6 C Packer shall be set within or less than 100 Condition of Approval: Notify OCD Hobbs office 24 hours prior of running MIT Test & Chart				
feet of the uppermost injection perfs or op	than 100	oπice 24 nours p	orior of running MIT T	est & Chart
appointed injection pension of	ben noie.			
1				
Spud Date:	Rig Kelease Da	ite:		
114 000				
It was a wife that the information above is two	and complete to the be	act of my lenguylodas	and haliaf	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Mdw . Omposition Accountant DATE 04/12/2011				
Type or print nameChdy K. Campbell E-mail address:ccampbell@t3wireless.com PHONE:432-684-4033				
For State Use Only				
APPROVED BY Clary III STATE MAR DATE 4-18-2011				
Conditions of Approval (if any):				
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