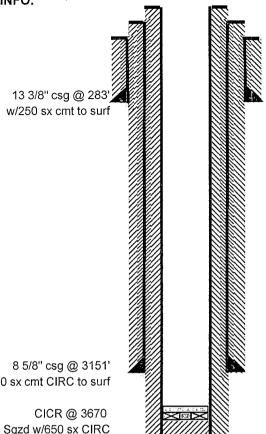
Submit 3 Copies To Appropriate		O() () ()				Form C-103	
Office	- Enorm	State of New	Mexico	WELL API	INO	June 19, 2008	
Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 APR 1 5 2011			vaturai Resource	S VVELEAL.		2200	
District II	OF	ONSERVAT	ION DIVISION		30-025-06		
<u>District II</u> 1301 W. Grand Ave., Artesia, NN <u>District III</u>	188210 APR 1.5 2013)		b. Indicate	Type of Lease		
1000 Rio Brazos Rd. Aztec, NM 8 District IV	37410100	1220 South St. I			STATE 📙	FEE 🗸 /	
		Santa Fe, NN	<i>I</i> I 87505	6. State O	il & Gas Lease I	NO.	
1220 S. St. Francis Dr., Santa Fe	⊧, NM 87505						
SUNDF	RY NOTICES AND REPO	RTS ON WELL	S	7. Lease N	Name or Unit Ag	reement Name	
(DON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A					Northeast Drinkard Unit (NEDU)		
DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					ımber		
1. Type of Well: Oil Well Gas Well Other					203		
2. Name of Operator				9. OGRID			
Apache Corporation					873		
3. Address of Operator	s Airpark Lane, Ste. 300	00 Midland TX	79705		10. Pool Name Eunice;Bli-tu-Dr, North (22900)		
4. Well Location	3 Anpark Lane, Otc. 500	o, maiana, ix	10100	Lam	<u> </u>	torin (22000)	
Unit Letter	P : 3200	feet from the	S line and	660	feet from the	E line	
Section	4 Township		nge 37E		Cour	nty Lea	
	11. Elevation (S	now wnetner DR, 3474	RKB,RT, GR, etc.)			
	基系加州的大学工程编辑正常的方式			:	Side The state of the state	Silver of the second se	
	12. Check Appropriate E	Box To Indicate N	Nature of Notice,	Report, or Oth	ner Data		
NO	TICE OF INTENTION TO	٦.		SUBSEC	LIENT DEDOG	OT OE:	
PERFORM REMEDIAL WOR		O ABANDON 🔽	1 REMED	SUBSEQUENT REPORT OF: EDIAL WORK			
TEMPORARILY ABANDON	CHANGE		2	NCE DRILLING	3 OPNS.		
PULL OR ALTER CASING	MULTIPLE	COMPL	~ I	CEMENT JOB			
DOWNHOLE COMMINGLE				NG CASING			
OTHER:			P AND A OTHER				
	completed operations. (Cla	early state all perti	···		ates, including e	estimated date of	
starting any proposed work.) SEE RULE 1103. For Mu	Itiple Completions	: Attach wellbore	diagram or prop	osed completio	n or recompletion.	
		ž.					
Apache Co	orporation proposes to	P&A the above	mentioned well	by the attac	nea proceaur	e.	
		2					
The Oil Conservation Division Must be notified							
	24	4 hours prior to t	the beginning of t	olugging oper	ations.		
		:					
Snud Data:		Di.	g Release Date:	Г			
Spud Date:			y Nelease Date.				
I hereby certify that the information	on above is true and complete t	o the best of my kno	wledge and belief.	at 11 a 1	A	and the second s	
SIGNATURE	Sunn Buk	ZTITLE 📒	Reclamation I	oreman	DATE	4/11/11	
Type or print name	Guinn Burks	F-mail add - 4	uinn hurke@ana	shecarn com	DHONE	/32_556_01/3	
Type or print name For State Use Only	Guilli burks	<u>g</u>	uinn.burks@apad	znecorp.com	FRUNE:	432-556-9143	
APPROVED BY:	1/2	TITLE ,	Smile	ma>	DATE 4	10 2 11	
Conditions of Approval (if a	trongon		SUMPT /	CTI-	.DATE	-10-2011	
Conditions of Approval (II &							

EASE NAME	NORTHEAST DRINKARD UNIT	
WELL#	203	
API #	30-025-06398	
COUNTY	LEA	

WELL BORE INFO.



w/2300 sx cmt CIRC to surf

Sqzd w/650 sx CIRC

CICR @ 3830 w/50 sx cmt wouldn't sqz

> CICR @ 4123' Sqzd w/115 sx cmt TOC 4255' by TS

CIBP @ 5500' w/35' cmt

CIBP @ 6525' w/35' cmt

CIBP @ 6900' w/35' cmt

CIBP @ 7320' W/ 1 sx cmt

5-1/2" csg @ 7435' w/550 sx cmt TOC 4255' by TS Blinebry perfs @ 5552'-6001'

Tubb perfs @ 6106'-6463'

Drinkard perfs @ 6572'-6784'

ABO perfs @ 7024'-7284'

Perfs @ 7350'-7388'

TD @ 7436'



NORTHEAST DRINKARD UNIT **LEASE NAME** 203 WELL# API# 30-025-06398 LEA COUNTY

PROPOSED PROCEDURE WELL BORE INFO. 5. PUH & spot 40 sx Class "C" cmt from 333'- surf. 13 3/8" csg @ 283' (Shoe & Water Board) w/250 sx cmt to surf 4. PUH & sot 25 sx Class "C" cmt from 1572'-1472' (Top 3. PUH & spot 25 sx Class "C" cmt from 3045'-2945' (Base of Salt) 2. PUH & spot 25 sx Class "C" cmt from 3201'-3101' 8 5/8" csg @ 3151' WOC/TAG (Shoe)

w/2300 sx cmt CIRC to surf

CICR @ 3670 Sqzd w/650 sx CIRC

CICR @ 3830 w/50 sx cmt wouldn't sqz

> CICR @ 4123' Sqzd w/115 sx cmt TOC 4255' by TS

CIBP @ 5500' w/35' cmt

CIBP @ 6525' w/35' cmt

CIBP @ 6900' w/35' cmt

CIBP @ 7320' W/ 1 sx cmt

5-1/2" csg @ 7435' w/550 sx cmt TOC 4255' by TS 1. MIRU, RIH w/ tbg & CIRC w/ MLF

Blinebry perfs @ 5552'-6001'

Tubb perfs @ 6106'-6463'

Drinkard perfs @ 6572'-6784'

ABO perfs @ 7024'-7284'

Perfs @ 7350'-7388'

TD @ 7436'