

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

APR 15 2011

HOBBSUCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-20709

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

A-1320

7. Lease Name or Unit Agreement Name

Vacuum Glorieta East Unit Tract 2

8. Well number

06

9. OGRID Number

217817

10. Pool name or Wildcat

Vacuum Glorieta East Unit

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company Attn: Donna Williams

3. Address of Operator

3300 N. "A" St, Bldg. 6 #247 Midland, Tx. 79705

4. Well Location

Unit Letter I : 1830 feet from the South line and 510 feet from the East lineSection 32 Township 17-S Range 35-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3953' GL

Pit or Below-grade Tank Application ☒ or Closure ☐Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/APit Liner Thickness: STEEL mil Below-Grade Tank: Volume bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/29/11 Notify OCD of MIRU

4/4/11 Maxey B, OCD, OK'd Sqz 55sx cmt @ 2,550' (due to parted casing) - Cal TOC @ 1,600' - Tag @ 1,540'

4/5/11 Tbg @ 1,540' - Circ hole w/ MLF

4/5/11 Perf @ 1,535' - could not Sqz - Maxey B OK'd Spot 25sx cmt @ 1,540' w/ 2% CaCl - Cal TOC @ 1,400' - Tag @ 1,120'

4/5/11 OK'd by Maxey B to circ 40sx cmt @ 440' to surface. Leave 4 1/2" full of cmt. RDMO

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.cmnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Greg Bryant TITLE P&A Tech DATE 04/12/2011Type or print name Greg Bryant

For State Use Only

APPROVED BY: [Signature] TITLE STATE MGR DATE 4-18-2011

Conditions of Approval (if any):