Office **	o Appropriate District	ì	State of New Me	XICO		Form C-103			
Strict I 1625 N. French Dr.	Hobbs, NM	Energy, I	Minerals and Natu	ral Resources	WELL API NO.	June 19, 2008			
District II 1301 W. Grand Av	re Artesia NM 88210	OILEC	ONSERVATION ONSERVATION	DIVISION	30-025-39716 5. Indicate Type of Le	ase			
District III	d., Aztec, NM MAR	(14 1911)	20 800000000000000000000000000000000000	The state of the s	STATE 🖂	FEE			
<u>District IV</u> 1220 S. St. Francis	Dr., Santa H		Santa Fe, NM 87	7505 AR 3:1 2011	6. State Oil & Gas Lea VB-0651	ase No.			
SUNDRY NOTICES AND REPORTS ON WELLOBSOCD (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Name or Unit Agreement Name Red Raider BKS State				
PROPOSALS.) -1. Type of Well: Oil Well Gas Well Other					8. Well Number 2H				
2. Name of Op		9. OGRID Number							
Yates Petroleur		025575							
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210					10. Pool name or Wildcat Red Hills; Bone Spring, North				
4. Well Location									
Surface BHL	<u>B</u> : _	330 feet from fe			feet from the feet from the	East line East line			
Section	25	Towns		nge 33E	NMPM Lea	County			
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3566'GR								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
	NOTICE OF I				SEQUENT REPO				
	MEDIAL WORK			REMEDIAL WOR		ERING CASING			
TEMPORARIL'		CHANGE PL		COMMENCE DRI		ND A			
PULL OR ALTE DOWNHOLE C		MULTIPLE C	OMPL 🗌	CASING/CEMEN	I JOB				
OTHER: Completion Operations									
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion									
of start	ing any proposed w	ork). SEE KUL	or recompletion.						
or reco	mpletion.	ork). SEE RUL	D 1103. 1 01 1124.mp			r proposed completion			
or recor 2/20/11 – NU Be	mpletion. OP.			at 7002' and tested to					
or record 2/20/11 – NU Be 2/21/11 – Tagge Drilled DV tool	mpletion. OP. ed at 6932'. Drilled at 8595' and tested	cement to 7002 to 1000 psi, held	'. Drilled DV tool a d good.		o 1000 psi, held good. T				
or record 2/20/11 – NU Be 2/21/11 – Tagge Drilled DV tool 2/22/11 – Worke	mpletion. OP. ed at 6932'. Drilled at 8595' and tested ed scraper across D	cement to 7002 to 1000 psi, held V tools at 7002'	'. Drilled DV tool a d good. and 8595'. Ran CE	BL/GR/CC log from	o 1000 psi, held good. T				
or record 2/20/11 – NU Be 2/21/11 – Tagge Drilled DV tool 2/22/11 – Worke 2/24/11 – Tagge 2/27/11 – Pressu	mpletion. OP. ed at 6932'. Drilled at 8595' and tested ed scraper across D ed cement at 12,950 are tested 5-1/2" cas	to 1000 psi, held to 1000 psi, held V tools at 7002' '. Drilled cemer sing from 13,784	'. Drilled DV tool a d good. and 8595'. Ran CE to 13,784' and cirely to surface to 3050	BL/GR/CC log from culated hole clean. psi, held good. Pur	o 1000 psi, held good. To 9050' to surface. mped 500g Xylene, 1200	Tagged at 8595'.			
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or record 2/20/11 – NU Be 2/21/11 – Tagge Drilled DV tool 2/22/11 – Worke 2/24/11 – Tagge 2/27/11 – Pressu acid. Spotted 25 2/28/11 – Perfor displace acid. N	mpletion. OP. ed at 6932'. Drilled at 8595' and tested ed scraper across D ed cement at 12,950 are tested 5-1/2" cas 500g 7-1/2% IC HC rated Bone Spring 1 ID BOP. Frac with	to 1000 psi, held V tools at 7002' To Drilled cemer sing from 13,784 CL triple inhibito 3,775' (12), 13,0 slickwater, 25#	". Drilled DV tool and good. and 8595". Ran CE at to 13,784" and cire to surface to 3050 ar acid from 10,910"-642" (12), 13,509" (12), 13,509" (13), 13,509" (14), 13,509" (15), 15,509" (15), 15,509"	BL/GR/CC log from culated hole clean. psi, held good. Pur 13,765'. Circulated 12) and 13,376' (12	o 1000 psi, held good. To 9050' to surface. mped 500g Xylene, 1200	Tagged at 8595'. Dg 15% HCL pickle d down annulus to			
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or record 2/20/11 – NU Be 2/21/11 – Tagge Drilled DV tool 2/22/11 – Worke 2/24/11 – Tagge 2/27/11 – Pressu acid. Spotted 25/28/11 – Perfor displace acid. No mesh, 580,000# Spud Date: I hereby certify to SIGNATURE Control of the property	mpletion. OP. ed at 6932'. Drilled at 8595' and tested ed scraper across D ed cement at 12,950 are tested 5-1/2" cas 500g 7-1/2% IC HC rated Bone Spring 1 ND BOP. Frac with 40/70 Texas Gold, 4/1/10 that the information Tina Humonly	to 1000 psi, held to 1000 psi, held V tools at 7002' '. Drilled cemersing from 13,784' L' triple inhibito 3,775' (12), 13, slickwater, 25# 200,000# 20/40	c'. Drilled DV tool and good. and 8595'. Ran CE at to 13,784' and circle to surface to 3050 and from 10,910'-642' (12), 13,509' (13) linear gel, 30# borate Versalite. Rig Release Dand complete to the backet in address:	BL/GR/CC log from culated hole clean. psi, held good. Pur-13,765'. Circulated 12) and 13,376' (12) te x-linked gel systemate: The est of my knowledge compliance Supervint (a) watespetroleum.com/gatespet	o 1000 psi, held good. To 9050' to surface. mped 500g Xylene, 1200 d hole with 3% KCL. D. Pumped 100 bbls fluid om, total load 6939 bbls, CONTINUED CONTI	Tagged at 8595'. Dg 15% HCL pickle d down annulus to total prop 14,300# 100 ON NEXT PAGE: ch 30, 2011 575-748-4168			
or record 2/20/11 – NU Be 2/21/11 – Tagge Drilled DV tool 2/22/11 – Worke 2/24/11 – Tagge 2/27/11 – Pressu acid. Spotted 25/28/11 – Perfor displace acid. No mesh, 580,000# Spud Date: I hereby certify to SIGNATURE Company or print na For State Use Company of the State Use Use Use Use Use Use Use Use Use Us	mpletion. OP. ed at 6932'. Drilled at 8595' and tested ed scraper across D ed cement at 12,950 are tested 5-1/2" cas 500g 7-1/2% IC HC rated Bone Spring 1 ND BOP. Frac with 40/70 Texas Gold, 4/1/10 that the information Tina Humonly	to 1000 psi, held to 1000 psi, held V tools at 7002' '. Drilled cemersing from 13,784' L' triple inhibito 3,775' (12), 13, slickwater, 25# 200,000# 20/40	c'. Drilled DV tool and good. and 8595'. Ran CE at to 13,784' and circle to surface to 3050 and from 10,910'-642' (12), 13,509' (13) linear gel, 30# borate Versalite. Rig Release Dand complete to the backet in address:	BL/GR/CC log from culated hole clean. psi, held good. Pur-13,765'. Circulated 12) and 13,376' (12) te x-linked gel systemate:	o 1000 psi, held good. To 9050' to surface. mped 500g Xylene, 1200 d hole with 3% KCL. D. Pumped 100 bbls fluid om, total load 6939 bbls, CONTINUED CONTI	Tagged at 8595'. Og 15% HCL pickle d down annulus to total prop 14,300# 100 ON NEXT PAGE:			

Yates Petroleum Corporation Red Raider BKS State #2H Section 25-T24S-R33E Lea County, New Mexico Page 2

Form C-103 continued:

3/13/11 – Spotted 2500g 7-1/2% HCL acid at 13,310'. Perforated Bone Spring 13,243' (12), 13,110' (12), 12,977' (12) and 12,844' (12). Frac with slickwater, 25# linear gel, 30# borate x-linked gel system, total load 6395 bbls, total prop 16,700# 100 mesh, 55,000# 40/70 Texas Gold, 195,000# 20/40 Versalite.

3/14/11 – Spotted 2500g 7-1/2% HCL acid at 12,778'. Perforated Bone Spring 12,711' (12), 12,578' (12), 12,445' (12) and 12,312' (12). Frac with slickwater, 25# linear gel, 30# borate x-linked gel system, total load 6643 bbls, total prop 15,000# 100 mesh, 56,000# 40/70 Texas Gold, 203,000# 20/40 Versalite. Spotted 2500g 7-1/2% HCL acid at 12,241'. Perforated Bone Spring 12,179' (12), 12,046' (12), 11,913' (12) and 11,780' (12). Frac with slickwater, 25# linear gel, 30# borate x-linked gel system, total load 6247 bbls, total prop 15,000# 100 mesh, 47,500# 40/70 Texas Gold, 120,000# 20/40 Versalite.

3/15/11 - Spotted 2500g 7-1/2% HCL acid at 11,714'. Perforated Bone Spring 11,647' (12), 11,514' (12), 11,381' (12) and 11,248' (12). Frac with slickwater, 25# linear gel, 30# borate x-linked gel system, total load 6424 bbls, total prop 15,000# 100 mesh, 58,000# 40/70 Texas Gold, 210,000# 20/40 Versalite. Spotted 2500g 7-1/2% HCL acid at 11,182'. Perforated Bone Spring 11,115' (12), 10,982' (12), 10,849' (12) and 10,716' (12). Frac with slickwater, 25# linear gel, 30# borate x-linked gel system, total load 6514 bbls, total prop 15,000# 100 mesh, 66,900# 40/70 Texas Gold, 190,000# 20/40 Versalite. Spotted 2500g 7-1/2% HCL acid at 10,650'. Perforated Bone Spring 10,583' (12), 10,450' (12), 10,317' (12) and 10,184' (12). Frac with slickwater, 25# linear gel, 30# borate x-linked gel system, total load 6103 bbls, total prop 14,202# 100 mesh, 61,100# 40/70 Texas Gold, 153,000# 20/40 Versalite. 3/24/11 - Circulated hole with 3% KCL. AS-1 packer at 8796'. 2-7/8" 6.5# L-80 tubing at 8802'.

ou note with 570 feet. The 1 patient at 6750 1. 2 700 com 2 co that any of the

Regulatory Compliance Supervisor

March 30, 2011