

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

OIL CONSERVATION DIVISION

RECEIVED

1220 South St. Francis

Santa Fe, NM 87505

MAR 31 2011

MAR 31 2011

HOBBS

HOBBS

WELL API NO.

30-025-39716

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VB-0651

7. Lease Name or Unit Agreement Name
Red Raider BKS State

8. Well Number

2H

9. OGRID Number

025575

10. Pool name or Wildcat

Red Hills; Bone Spring, North

K2

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210

4. Well Location

Surface	B	:	330	feet from the	North	line and	2180	feet from the	East	line
BHL	O	:	4947	feet from the	North	Line and	2131	feet from the	East	line
Section	25			Township	24S	Range	33E	NMPM	Lea	County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3566'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/20/11 - NU BOP.

2/21/11 - Tagged at 6932'. Drilled cement to 7002'. Drilled DV tool at 7002' and tested to 1000 psi, held good. Tagged at 8595'.

Drilled DV tool at 8595' and tested to 1000 psi, held good.

2/22/11 - Worked scraper across DV tools at 7002' and 8595'. Ran CBL/GR/CC log from 9050' to surface.

2/24/11 - Tagged cement at 12,950'. Drilled cement to 13,784' and circulated hole clean.

2/27/11 - Pressure tested 5-1/2" casing from 13,784' to surface to 3050 psi, held good. Pumped 500g Xylene, 1200g 15% HCL pickle acid. Spotted 2500g 7-1/2% IC HCL triple inhibitor acid from 10,910'-13,765'. Circulated hole with 3% KCL.

2/28/11 - Perforated Bone Spring 13,775' (12), 13,642' (12), 13,509' (12) and 13,376' (12). Pumped 100 bbls fluid down annulus to displace acid. ND BOP. Frac with slickwater, 25# linear gel, 30# borate x-linked gel system, total load 6939 bbls, total prop 14,300# 100 mesh, 580,000# 40/70 Texas Gold, 200,000# 20/40 Versalite.

CONTINUED ON NEXT PAGE:

Spud Date:

4/1/10

Rig Release Date:

2/10/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Compliance Supervisor

DATE

March 30, 2011

Type or print name

Tina Huerta

E-mail address:

tinah@yatespetroleum.com

PHONE:

575-748-4168

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

APR 18 2011

Conditions of Approval (if any):

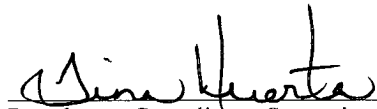
Form C-103 continued:

3/13/11 – Spotted 2500g 7-1/2% HCL acid at 13,310'. Perforated Bone Spring 13,243' (12), 13,110' (12), 12,977' (12) and 12,844' (12). Frac with slickwater, 25# linear gel, 30# borate x-linked gel system, total load 6395 bbls, total prop 16,700# 100 mesh, 55,000# 40/70 Texas Gold, 195,000# 20/40 Versalite.

3/14/11 – Spotted 2500g 7-1/2% HCL acid at 12,778'. Perforated Bone Spring 12,711' (12), 12,578' (12), 12,445' (12) and 12,312' (12). Frac with slickwater, 25# linear gel, 30# borate x-linked gel system, total load 6643 bbls, total prop 15,000# 100 mesh, 56,000# 40/70 Texas Gold, 203,000# 20/40 Versalite. Spotted 2500g 7-1/2% HCL acid at 12,241'. Perforated Bone Spring 12,179' (12), 12,046' (12), 11,913' (12) and 11,780' (12). Frac with slickwater, 25# linear gel, 30# borate x-linked gel system, total load 6247 bbls, total prop 15,000# 100 mesh, 47,500# 40/70 Texas Gold, 120,000# 20/40 Versalite.

3/15/11 – Spotted 2500g 7-1/2% HCL acid at 11,714'. Perforated Bone Spring 11,647' (12), 11,514' (12), 11,381' (12) and 11,248' (12). Frac with slickwater, 25# linear gel, 30# borate x-linked gel system, total load 6424 bbls, total prop 15,000# 100 mesh, 58,000# 40/70 Texas Gold, 210,000# 20/40 Versalite. Spotted 2500g 7-1/2% HCL acid at 11,182'. Perforated Bone Spring 11,115' (12), 10,982' (12), 10,849' (12) and 10,716' (12). Frac with slickwater, 25# linear gel, 30# borate x-linked gel system, total load 6514 bbls, total prop 15,000# 100 mesh, 66,900# 40/70 Texas Gold, 190,000# 20/40 Versalite. Spotted 2500g 7-1/2% HCL acid at 10,650'. Perforated Bone Spring 10,583' (12), 10,450' (12), 10,317' (12) and 10,184' (12). Frac with slickwater, 25# linear gel, 30# borate x-linked gel system, total load 6103 bbls, total prop 14,202# 100 mesh, 61,100# 40/70 Texas Gold, 153,000# 20/40 Versalite.

3/24/11 – Circulated hole with 3% KCL. AS-1 packer at 8796'. 2-7/8" 6.5# L-80 tubing at 8802'.



Regulatory Compliance Supervisor
March 30, 2011