

RECEIVED

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO. 30-025-39716					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No. VB-0651					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Red Raider BKS State 6. Well Number: 2H			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Yates Petroleum Corporation				9. OGRID 025575			
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210				11. Pool name or Wildcat Red Hills; Bone Spring, North (Oil) <i>Kz</i>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	B	25	24S	33E		330	
BH:	O	25	24S	33E		4947	
13. Date Spudded RH 4/1/10 RT 12/20/10		14. Date T.D. Reached 1/31/11		15. Date Rig Released 2/10/11		16. Date Completed (Ready to Produce) 3/26/11	
						17. Elevations (DF and RKB, RT, GR, etc.) 3566' GR 3588' KB	
18. Total Measured Depth of Well 13,879'		19. Plug Back Measured Depth 13,784'		20. Was Directional Survey Made? Yes (Attached)		21. Type Electric and Other Logs Run CBL/VDL//Gamma Ray/CCL	
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,184'-13,775' Bone Spring							
CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
20"		Conductor		40'		26"	
13-3/8"		48#		1218'		17-1/2"	
9-5/8"		36#, 40#		5226'		12-1/4"	
5-1/2"		17#, 20#		13,879'		8-1/2"	
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE	DEPTH SET	
					2-7/8"	8802'	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
SEE ATTACHED SHEET				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				SEE ATTACHED SHEET			
28. PRODUCTION							
Date First Production 3/27/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 3/28/11	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 326	Gas - MCF 542	Water - Bbl. 1690	
Flow Tubing Press. 950 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 326	Gas - MCF 542	Water - Bbl. 1690	Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Fitzer		
31. List Attachments Log and Directional Survey							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
		Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Tina Huerta</i>		Printed Name Tina Huerta		Title Regulatory Compliance Supervisor		Date March 30, 2011	
E-mail Address tinah@yatespetroleum.com							

Kz APR 18 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	5052'	T. Fruitland	T. Penn. "C
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Bell Canyon	5349'	T. Morrison	
T. Drinkard	T. Cherry Canyon	6340'	T. Todilto	
T. Abo	T. Brushy Canyon	7786'	T. Entrada	
T. Wolfcamp	T. Bone Spring	9243'	T. Wingate	
T. Penn			T. Chinle	
T. Cisco			T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

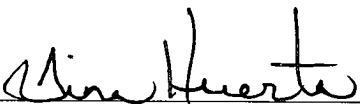
Form C-105 continued:

26. Perforation record (interval, size, and number)

13,775' (12)	12,445' (12)	11,115' (12)
13,642' (12)	12,312' (12)	10,982' (12)
13,509' (12)	12,179' (12)	10,849' (12)
13,376' (12)	12,046' (12)	10,716' (12)
13,243' (12)	11,913' (12)	10,583' (12)
13,110' (12)	11,780' (12)	10,450' (12)
12,977' (12)	11,647' (12)	10,317' (12)
12,844' (12)	11,514' (12)	10,184' (12)
12,711' (12)	11,381' (12)	
12,578' (12)	11,248' (12)	

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
10,910'-13,765'	Spotted 2500g 7-1/2% IC HCL triple inhibitor acid
13,376'-13,775'	Frac w/slickwater, 25# linear gel, 30# borate x-linked gel system, total load 6939 bbls, total prop 14,300# 100 mesh, 580,000# 40/70 Texas Gold, 200,000# 20/40 Versalite
13,310'	Spotted 2500g 7-1/2% HCL acid
12,844'-13,243'	Frac w/slickwater, 25# linear gel, 30# borate x-linked gel system, total load 6395 bbls, total prop 16,700# 100 mesh, 55,000# 40/70 Texas Gold, 195,000# 20/40 Versalite
12,778'	Spotted 2500g 7-1/2% HCL acid
12,312'-12,711'	Frac w/slickwater, 25# linear gel, 30# borate x-linked gel system, total load 6643 bbls, total prop 15,000# 100 mesh, 56,000# 40/70 Texas Gold, 203,000# 20/40 Versalite
12,241'	Spotted 2500g 7-1/2% HCL acid
11,780'-12,179'	Frac w/slickwater, 25# linear gel, 30# borate x-linked gel system, total load 6247 bbls, total prop 15,000# 100 mesh, 47,500# 40/70 Texas Gold, 120,000# 20/40 Versalite
11,714'	Spotted 2500g 7-1/2% HCL acid
11,248'-11,647'	Frac w/slickwater, 25# linear gel, 30# borate x-linked gel system, total load 6424 bbls, total prop 15,000# 100 mesh, 58,000# 40/70 Texas Gold, 210,000# 20/40 Versalite
11,182'	Spotted 2500g 7-1/2% HCL acid
10,716'-11,115'	Frac w/slickwater, 25# linear gel, 30# borate x-linked gel system, total load 6514 bbls, total prop 15,000# 100 mesh, 66,900# 40/70 Texas Gold, 190,000# 20/40 Versalite
10,650'	Spotted 2500g 7-1/2% HCL acid
10,184'-10,583'	Frac w/slickwater, 25# linear gel, 30# borate x-linked gel system, total load 6103 bbls, total prop 14,202# 100 mesh, 61,100# 40/70 Texas Gold, 153,000# 20/40 Versalite


Regulatory Compliance Supervisor
March 30, 2011