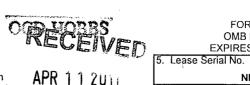
Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals				NMNM77064 6. If Indian, Allottee or Tribe Name	
****	JBMIT IN TRIPLICATE	HOBBS	()('()	o. II mulan, Ai	tottee of Tribe Name
	DIMIT IN THE EIGHTE	FIVUU		7. Unit or CA	Agreement Name and No.
1a. Type of Well 🔃 Oil Well 🔲 Ga	ns Well Other				
				8 Well Name and No.	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP				Mesa Verde 6 Federal 10H 9. API Well No.	
3. Address and Telephone No.				30-025-32751	
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611				10. Field and Pool, or Exploratory	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*				- Total and Tool, of Exploratory	
430 FNL 330 FWL D 6 T24S R32E				11. County or Parish State	
BHL: 330 FSL 656 FWL PP: 396 FNL 341 FWL				Lea NM	
12. CHECI	K APPROPRIATE BOX(s) TO	INDICATE NATURE OF N	OTICE, REPOR	T, OR OTHE	R DATA
TYPE OS SUBMISSION		TYP	E OF ACTION		
I Induce of Intent		Deepen		Production (Start/Resume) Water Shut-Off	
✓ Subsequent Report			Reclamation		Well Integrity
Final Abandonment Notice	Change Plans	Plug and Abandon	<u> </u>	ily Abandon	Other Drilling Completions
	Convert to Injection	Plug Back	Water Dis	nocal	
 Describe Proposed or Completed Operations (C deepen directionally or recomplete horizontally, give si 	ubsurface location and measured and tru	ue vertical depths of all pertinent ma	arkers and zones A	ttach the Bond und	fer which the work will be performed or provide
he Bond No. on file with BLM/BIA. Required subsequinterval, a Form 3160-4 shall be filed once testing has	ent reports shall be filed within 30 days f been completed. Final Abandonment N	following completion of the involved otices shall be filed only after all rec	l operations. If the o guirement, including	peration results in a reclamation, have	a multiple completion or recompletion in a new been completed, and the operator has
determined that the site is ready for final inspection)					
7/16/10 - MIRU Key Energy.					
7/17/10 - DO cement plugs 527' - 716'. CHC. Test csg 1500#, good.					
7/18/10 - RIH & tag cmt @ 4292'. Test csg 1500#, 30 mins.					
8/31/10 - Notify BLM (Marvin Deaton) test BOP. NUBOP. DO cmt 4298' - 6522'.					
9/4/10 - 9/5/10 - CHC. TOOH w/ Gryo; Run log. Pump whipstock plug w/ 575 sx Cl H+1.2% CD-32+5% SALT, Yld 0.9@					
18.0 ppg. Did not circ. Plug w/ 475 sx Cl H, Yld 1.18 @ 15.6 ppg. WOC. Tag cmt @ 7100'.					
9/7/10- Circ @ KOP.	2521				
9/18/10 - 9/19/10 - Drlg curve 9562'. RIH w/ 210 jts 7" 29# P-110 STL csg & set @ 9562'. RU BJ test lines lead w/ 250 sx 60:40 POZ C. Tail w/ 130 sx 50:50 POZ H. RD BJ. ND BOP. CO liners to 5 1/2".					
9/26/10 - TD to 13,325'. RIH w/		325°. RIH W/ 111 jts 4	1/2" 11.6#	HCP-110 BT	C. RU BJ lead w/
650 sx 50:50 POZ H. Yld 1.28. Circ 18 bbls cmt. 9/57/10 - Whipstock plug set 7500-8500.' Lead w/ 575 sx H, Yld .90 cf/sx (lost circ). Lead w/ 475sx H, Yld 1.18 cf/sx.					
37377 10 Wimpstock plug set 7300-8300. Lead w/ 373 sx H, Hd .90 cl/sx (lost circ). Lead w/ 475sx H, Yld 1.18 cf/sx.					
4. I hereby certify that the foregoing is to	ue and correct				
	Name	Judy A. Barnett	X8699		•
Signed Jane Sur	Title	Regulatory Spec	cialist	Date	3/16/2011
This space for Federal or State Office us	a)	PETROLEUM ENG	TIMEEN		_
Approved by	2 Title	LEJ LIOSESTAN		Date	APR 1 8 2011
Conditions of approval, if any:					

within its jurisdiction. *See Instruction on Reverse Side

ACCEPTED FOR RECORD

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

2 2011