APR 15 2011

Mexico Oil Conservation Division, District I

1625 N. French Drive

UNITED STATES N.M. 88240

DEPARTMENT OF THE INSTRUM 88240

BUREAU OF LAND MANAGEMENT

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| M | 8 | 8240 | |

FORM APPROVED

DAVID R. GLASS PET. OLEUM ENGINEER

| | | MELL | COMPI | _ETION (| OR RECON | | INI HEDA | DT ANI | | | | Empires, | March 31, 2007 |
|--|--|--|---|--|--|-------------------------------------|--|---|--|--|---|--------------------------|---------------------------|
| BBSUC | لاد | | | | OR RECOM | 11 LL 11C | N NEFU | יהו אואו | D LOG | | 5. Le | ase Serial N | 062524A |
| | a. Type of Well XOil Well Gas Well Dry Other b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resyr, | | | | | | | | | | 6. If Indian, Allottee or Tribe Name | | |
| | Other Plug Back Diff. Resvr, . | | | | | | | | | | 7. Un | it or CA Ag | greement Name and No |
| 2. Nar | Name of Operator | | | | | | | | | | NM−# | 1240 | |
| M | Marshall & Winston, Inc. | | | | | | | | | 8. Lea | ase Name ar | nd Well No | |
| 3. Add | Idress P. O. Box 50880 | | | | | | | Med | dlin 8 | Federal C | | | |
| | M: | <u>i</u> dlan | d, T | X_79710 | 0880 | | 432 | 2-684 | -637 | eu coae) } | | | |
| 4. Loc | cation of \ | Well (Rep | ort locatio | n clearly and | in accordance | with Feder | ral requireme | nte)* | | | 10 Fiel | -005-2 | or Exploratory |
| | Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980' FSL & 330' FWL, Unit L | | | | | | | | | 1 | | , or exproratory | |
| | | | | | | | | | | | ldcat | | |
| At to | At top prod. interval reported below 1980' FSL & 330' FEL, Unit I | | | | | | | | | Sur | vey or Area | on Block and Sec.8, T15S | |
| At to | At total depth Same | | | | | | | | | 12. Cou | inty or Paris | sh 13. State | |
| 14. Date | | | | 5. Date T.D. | Danahad | | 1 | | 10717 | | L Cha | aves | NM |
| | /07/0 | | | 08/22 | | | 16. Date C | Completed | [DV06/ | 2009 | 17. Elev | vations (DF | , RKB, RT, GL)* |
| 18. Tota | | | 13,10 | | 19. Plug Back T | D. MD | | | Ready | | | 5 GL | |
| | • | TVD | 8,73 | - 1 | 17. Trug Dack 1 | | 13,06 | | 20. Dep | th Bridge Plu | - | | |
| 21. Type | e Flectri | | | | ı (Submit copy | TVD | 8,73 | | | | T | VD | |
| ر بالملاد | יייים א יייים דר | ւա Ծայել Մարտը | TTTT | CALLOGS KUI | i (Submit copy ITY COMI | ofeach) | ID 03* / | 2 | 22. Was | well cored? | X No | | bmit analysis) |
| H | I-RES | T.AT | EROLC | IC VEBY. | Y MICRO- | CEL /I | IKUN/HN | GS | | DST run? | X No | | bmit report) |
| 23. Casi | ng and L | iner Rec | ord (Re | port all strin | gs set in well) | CFL/E | INGS | | Dire | ctional Surve | <u>√? </u> | XYes | (Submit copy) |
| Hole Size | , | | Wt. (#/ft. | | | MD) Stag | ge Cementer | No. of | Sks. & | Slurry Vol | | | T |
| 7 1/2" | 13 | 3/8 | 48 | Surf | ` | 1 | Depth | Type of | Cement | (BBL) | Ceme | nt Top* | Amount Pulled |
| $2\frac{1/2}{1/4''}$ | | | 36&40 | | | | | 380 " | | 58 | Su | rf. | |
| 8 3/4" | 7 | 11 - | 26 | Surf Surf | | | | 635 " | | 227 | | rf. | |
| 6 1/8" | 4 | 1/2 | 11.6 | | | | | 1100 650 '' | | 430 | | rf. | |
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| 24. Tubin | ng Record | | | | | | | | | | | | |
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| Size 2 7/8" | Dep | oth Set (M | ID) Pack | er Depth (MI | O) Size | | h Set (MD) | Packer De | | Size | | h Set (MD) | Packer Depth (MD) |
| Size | Dep 7. | oth Set (M 228 ¹ vals | ID) Pack | | | | h Set (MD) Perforation | Packer De | pth (MD) | Size | | | Packer Depth (MD) |
| Size 2 7 / 8 11 25. Produc | Dep 7. cing Inter Formati | oth Set (M 228 [†] vals | | Тор | Bottom | Dept 26. | h Set (MD) Perforation Perforated In | Packer De Record | epth (MD) | Size Size No | Depti | h Set (MD) | Packer Depth (MD) |
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| 28h Prod | uction - Int | erval C | 4 | B — | | | | | · | |
|-------------------------|---|----------------------------|---------------------------------|---------------------------|--------------------------------|-----------------|---|--|--------------------------------|------------------------|
| Date First | Test Date | Hours | Test | Oil | Gas | Water | Oil Gravity Corr. API | Gas | Production Method | |
| Produced | Date | Tested | Production | BBL | MCF | BBL | Corr. API | Gravity | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | | |
| | SI | | → | | | | | | | |
| 8c. Prod | luction - In | Hours | Test | Oil | Gas | Water | 07.0 | | | |
| roduced · | Date | Tested | Production | BBL | MCF | BBL | Oil Gravity Corr. API | Gas Gravity | Production Method | |
| Choke | Tbg. Press. | Csg. | 24.11- | Oil | Gas | Water | Gas/Oil | Well Status | | |
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| | osition of (| Gas (Sold, 1 | used for fuel, | vented, et | rc.) | | | | | |
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| and r | ecoveries. | | | | | | | | | |
| Form | nation | Тор | Bottom | | Desci | riptions, Conte | ents, etc. | | Name | Тор |
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| | | isnie Horego | ing and attac | enea infori | mation is con | nplete and cor | rect as determined f | rom all availabl | e records (see attached instru | ections)* |
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