Office	o Appropriate District	State of New 1		Form C-103
District I	H-hh- NIM 99240	Energy, Minerals and N	atural Resources	June 19, 2008 WELL API NO.
Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III ADD 1 0 0 1220 South St. Francis Dr.				30-025-09957
District III ADD 1 0 2011 1220 South St. Francis Dr.				5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410AFK 13 (U1) Canta E. NIM 97505				STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM OBBSOCD 87505				6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Paddock Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 19
2. Name of Operator				9. OGRID Number 012024
John H. Hendrix Corporation				
3. Address of Operator P. O. Box 3040, Midland, TX 79702-3040				10. Pool name or Wildcat Paddock
4. Well Location				
Unit Letter G: 1980 feet from the North line and 1980 feet from the East line				
Section 2 Township 22S Range 37E NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3368' RKB				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
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NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE C	OMMINGLE			
OTHER:			OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
	F			
Fab 24 26 MIDLI DOOH Charact City 51022 G t 1 O 45102				
Feb 24-26 MIRU. POOH. Cleanout fill to 5193'. Set pkr @ 4710'. Feb27-28. Acidize existing Paddock perfs 5088-5193' and 5030-5075' w/2500 gal 15% HCl. Swab back. Wait on Frac.				
Mar 25-26 MIRU. POOH. GIH w/ frac equipment				
Mar 28-31 Frac Paddock w/93,150# sand and 65,843 gal gelled water. AIR – 28bpm; PAvg – 3655#. ISIP – 1153#. Clean out to 5190'. Swab back fluid to clean. GIH w/ prod equipment and return to production. Test well.				
Apr 7	3 oil, 8 water, 16mcf			
7 грт /	5 on, 6 water, romer			
			<u> </u>	
Spud Date:		Rig Release	Date:	
<u> </u>				
I haraby contifue that the information above is two and				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE LINE LANGE BORNET DATE 04/11/11				
Type or print name <u>Carolyn Doran Haynes</u> <u>E-mail address: cdoranhaynes@jhhc.org</u> PHONE: 432-684-6631				
For State Use Only				
APPROVED BY: START MAY DATE 4-19-2011				
Conditions of Approval (if any):				