Submit 3 Copies T Office	o Appropriate District	ppropriate District State of New Mexico			Form C-103	
District I	Energy, Minerals and Natural Resources				June 19, 2008	
1625 N. French Dr., Hobbs, NM 88240					WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 8820 COULEONSERVATION DIVISION					30-025-09967	
					5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1220 South St. Francis Dr. District IV Santa Fe, NM 87505					STATE FEE 6. State Oil & Gas Lease No.	
1770 S. St. Francic Dr. Sonta Fa. NM					o. State Off & Gas Lease No.	
87505 HOBBSOCD						
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						
PROPOSALS.)					Paddock Unit	
1. Type of Well: Oil Well Gas Well Other					8. Well Number 28	
2. Name of Operator					9. OGRID Number 012024	
John H. Hendrix Corporation  3. Address of Operator					10. Pool nome on Wildoot	
P. O. Box 3040, Midland, TX 79702-3040					10. Pool name or Wildcat / Paddock	
4. Well Location					1 dddock	
					NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3380° GL						
12 Charle Annyanyiata Day to Indicata Nations of Nation Depart on Other Date						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐						
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐						
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB						
DOWNHOLE COMMINGLE						
OTUED.				0.711.50	_	
OTHER:  OTHER:						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.						
	F					
Feb 16-18 MIRU. POOH. GIH w/ bit and foam circ and tag @ 5121'. Clean out scale, fill, CIBP to 5165'. Circ clean.						
Feb 21-23	Feb 21-23 Lower perfs 5168-5190' covered w/scale/cmt. Could not set CIBP. Acidize existing Paddock perfs 4997-5015' and					
5050-5155' w/2500 gal 15% HCl. Swab back fluid to clean. GIH w/ pump and rods. Hang on. Wait on frac.						
Mar 7-8 MIRU. POOH. GIH w/ frac equipment. Set pkr @ 4700'. Test csg to 500#. ok.						
	Mar 9 Frac Paddock w/118,567# 20/40 sand and 68,500 gal gelled water. AIR = 33 bpm, PAvg = 3704#, ISIP = 1724#.					
Mar 10-12 SITP = vac. TFF @ 5084'. Clean out sand to 5165'. GIH w/prod tbg. Swab back fluid to clean. Run pump and rods.						
Return to production. Test well.						
Mar 19	14 oil, 22 water, 29i	ncf.				
	,					
Court Date						
Spud Date:		, F	Rig Release D	ate:		
				<u> </u>		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
thereby corting that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE	wolm Da	- Haynor	PITLE Ei	ngineer D	ATE 04/11/11 .	
•			**			
	Type or print name Carolyn Doran Haynes E-mail address: cdoranhaynes@jhhc.org PHONE: 432-684-6631					
For State Use Only						
APPROVED BY Comple TITLE STAFF MAR DATE 4-19-2011						
APPROVED BY: January TITLE SAFT MAKE DATE 4-19-2011 Conditions of Approval (if any):						
Conditions of Approval vit ally).						