Office District I	State of New Mexico	Form C-103
	Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	RECEIVED	WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-09994 / 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	APR 13 4620 South St. Francis Dr.	STATE   FEE
District IV	HOBBSOCSanta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOT	FICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPERTY DESCRIPTION OF THE PROPERTY DESCRIPTION OF THE PROPERTY OF	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Paddock Unit
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 9
2. Name of Operator	endrix Corporation	9. OGRID Number 012024 /
3. Address of Operator	Ondrin Corporation	10. Pool name or Wildcat
P. O. Box 3040, Midland,	ГХ 79702-3040	Paddock
4. Well Location		
Unit LetterA_:	554feet from theNorth line and	feet from the East line
Section 3	Township 22S Range 37E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
	3399' GR	
12. Check	Appropriate Box to Indicate Nature of Notice	e. Report or Other Data
		_
NOTICE OF IT PERFORM REMEDIAL WORK □		BSEQUENT REPORT OF:
TEMPORARILY ABANDON		<u> </u>
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE		M1 30B
OTHER:	OTHER:	
of starting any proposed w	pleted operations. (Clearly state all pertinent details, a ork). SEE RULE 1103. For Multiple Completions:	and give pertinent dates, including estimated date
or recompletion.	ok). SEE KOEE 1103. For Multiple Completions: A	Attach wellbore diagram of proposed completion
•		
	GIH and drill out CIBP @ 5075' to return perfs 5080-:	
Oct 8-12 Acidize w/ 2000 g	gal 15% HCl. Swab back. Put back on pump. RD and	d Wait on Frac.
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