

RECEIVED

APR 07 2011

HOBBSUCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39732
1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		7. Lease Name or Unit Agreement Name Owen "B"
4. Well Location Unit Letter N : 1120 feet from the South line and 1650 feet from the West line Section 34 Township 21S Range 37E NMPM County Lea		8. Well Number 013
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3443' GR		9. OGRID Number 873
		10. Pool name or Wildcat Bli O&G(Oil)/Tubb O&G(Oil)/Drk/Wantz; Abo

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed in the B-T-D and DHC with the Wantz, per DHC-HOB-0442: 413

9/13/2010 MIRUSU. POOH w/prod equip.

9/14/2010 Perf Drinkard @ 6428', 33', 99', 6504', 25', 33', 34', 41', 42', 54', 59', 69', 73', 85', 94', 97', 6603', 06', 12', 13', 17', 23', 25', 27', 33', 34', 36' w/4 SPF, 108 holes. 9/15/2010 Acidize Drinkard w/5000 gal 15% NEFE acid.

9/16/2010 Frac Drinkard w/49,726 gal SS-35; 62,647# 20/40 white & 11,736# Flexsand 14/30 mesh; spot 1000 gal acid & flush w/ 5137 gal linear gel. RIH & set CBP @ 6200'. Perf Tubb @ 5994-96', 6001-03', 26-31', 48-52', 62-64', 71-73', 75-77', 6107-14', 52-57' w/2 SPF, 80 holes. Acidize Tubb w/3024 gal 15% acid. Frac Tubb w/39,158 gal SS-25; 39,988# 20/40 & 6990# Flexsand 14/30 mesh; 1000 gal acid & flush w/4715 gal linear gel. RIH & set CBP @ 5810'. Perf Blinebry @ 5718-21', 28-31', 33-36', 38-40' (gun miss fire) 9/17/2010 Perf Blinebry @ 5512-16', 37-41', 73-79', 95-98', 5646-56', 61-64', 5713-15', 18-22', 28-32', 33-36', 38-40' w/2 SPF, 56 holes. Acidize Blinebry w/5796 gal 15% acid. Frac Blinebry w/54,078 gal SS-25; 66,216# 20/40 & 11,641# 14/30 mesh; flush w/5250 gal linear gel.

9/18/2010 CO & DO CBP's @ 5810', 6200' & 6690'; circ clean. 9/21-22/2011 Swab

9/23/2010 Tag fill @ 6686'; CO to 7400'; circ clean. 9/24/2010 RIH w/pump & rods; start producing B-T-D-Abo.

Spud Date: 05/01/2010

Rig Release Date: 05/10/2010

DHC-HOB- 413

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Holland

TITLE Sr. Engr Tech

DATE 04/05/2011

Type or print name Reesa Holland

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

APR 19 2011

Conditions of Approval (if any):