																	0.105	
Submit To Appropriate District Office State of New Mexico													rm C-105					
District I				Energy, Minerals and Natural Resources						L	July 17, 2008							
Two Copies  District I  1625 N. French Dr., Hobbs, NM 88240  District II  1820 W. Grad August Adesis NM 88210  APR  7 Energy, Minerals and Natural Resource of Control of Contro									1. WELL API NO.									
1301 W. Grand Avenue, Artesia, NM 88210 510 CADOIL Conservation Division						L	30-025-39732											
1301 W. Grand Avenue, Artesia, NM 88210 BSOCLOil Conservation Division District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.								2. Type of Lease										
District IV							-	STATE FEE FED/INDIAN  3. State Oil & Gas Lease No.										
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505																		
WELL	OMP	LETIO	N OR	RECO	MPL	ETION RE	POF	RT A	ND	LOG	2							
VILLE OOM ELTION OFFICE OF THE PROPERTY OF THE										5. Lease Name	or Ur	it Agree	ment Nar	me				
T. Reason to ming.									Owen "B"									
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									6. Well Numb	er:								
C-144 CLOS #33; attach this ar	URE AT	TACHM t to the C-	ENT (Fi 144 closu	ll in boxe re report	s#1 thre in accor	ough #9, #15 Da dance with 19.1	te Rig 5.17.1	Relea 3.K N	sed a	nd #32 and/o )	or	013						
7. Type of Comp	letion:	7		7		Elbr trop tor	, <del>–</del>	D IUDE	'D E'\ I'	r negenize	SID.	OTHER A	Add P	ay & D	HC			
☐ NEW V	VELL E	J WORK	OVER L	] DEEPE	NING	□PLUGBACK	<u>. L .</u>	DIFFE	KEN.	RESERVO	JIK	O OCRID						
8. Name of Opera	<sup>itor</sup> Apa	che Cor	poration	ı							- 1	9. OGRID 873						
10. Address of Or	perator										一	11. Pool name or Wildcat						
10. Address of Op	30	J3 Veter	ans Air	park <b>L</b> ar	ie, Su	te 3000					ŀ	Bli O&G(Oil)/Tubb O&G(Oil)/Drk/Wantz; Abo						
		lidland,		705						-	N/S Line   Feet from the   E/W Line   County							
12.Location	Unit Ltr	Sect	ion	Towns	hip	Range	Lot	ot		Feet from the		N/S Line	reet from the		E/W Line			
Surface:	Ν		34	21	S	37E				1120		South	South 1650		West		Lea	
BH:	N		34	21	S	37E				1287		South	1378		West		Lea	
13. Date Spudded		ate T.D. R	eached	15. D	ate Rig	Released	·	T	16. I	Date Comple	ted	(Ready to Prod	uce)	17	7. Elevations (DF and RKB,		and RKB,	
05/01/2010		3/2010			10/201			07/02/2010							Г, GR, etc.) 3443' GR		3' GR	
18. Total Measure	ed Depth	of Well		19. P	lug Bac	k Measured Dep	oth		20.	Was Directi	onal	Survey Made?					her Logs Run	
7621'	-			7620	)'				Yes					CNPhD	en/BHP/DLL-MG/SGR			
22. Producing Int	erval(s),	of this cor	npletion -	Top, Bot	tom, Na	me												
Blinebry 5718'	-5740';	Tubb 59	94'-615	7'; Drinl	kard 6	428'-6636'; A	bo 67	730'-7	7027	'; GW 747	'4'- <sub>7</sub>	7560'						
23.					CAS	ING REC	OR	D (R	lepo	rt all str	ine	s set in we	ell)					
CASING SI	ZE	WEI	GHT LB.			DEPTH SET	T			E SIZE		CEMENTING RECORD   AMOUNT PULLED						
8-5/8"			24#			1190'				12-1/2"		650 sx C						
5-1/2"			17#	7621'				7-7/8"				1400 sx C						
0 1/2					7021 7-770													
		<del></del>			<u>.                                    </u>		$\dashv$											
		<u> </u>																
24		<u> </u>			I INI	ER RECORD					25. TUBING RECORD							
SIZE	TOP		l BC	BOTTOM SACKS CEMENT							SIZ				·····			
SIZE	101			7110111	I IOM SACKS CEMENT				J Seiteller S.					7089				
	+					:		+					+			:		
26. Perforation	record (i	nterval ci	ze and m	umber)		I		27	ΔCI	TOH2 O	FR A	CTURE CE	MEN	T SOU	FEZE I	ETC		
	`	,	•	•	•					D, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  NTERVAL AMOUNT AND KIND MATERIAL USED								
Blinebry 5718										y 5718'-5740'		5796 gal 15% acid; 54,078 gal SS-25; 77,				d; 5250 gal gel		
Tubb 5994'-6157' (2 SPF, 80 holes) Pr			Producing					Tubb 5994'-6157'			<del></del>			al SS-25; 46,978# sand; 4715 gal gel				
Drinkard 6428'-6636' (4 SPF, 108 holes) I Abo 6730'-7027' (112 holes) Prod/GW 74				W 7474	W 7474'-7560' (92 holes) Inact Drinkard 6428'-66						6000 gal 15% acid; 49,726 gal SS-25; 74,383# sand; 5137							
	( ) ( )											, 0000 ga, 10	70 00.0,	10,1 20 gai	00 20,	,000	-, 3 3	
28.	utta.		l n ı	otion Mari	hod /m					TION		Well Status	(Pun-	or Chara	_in)			
Date First Produc			i i		•	owing, gas lift, p	итрік	ig - 312	ee ana	уре ритр)		ŀ			-uy			
07/02/2010 640 Pi			Pumping Unit							Producing								
Date of Test	Date of Test Hours Tested Choke Si		hoke Size					Oil - Bbl Ga			s - MCF	Wa	ter - Bbl		Gas - C	Dil Ratio		
10/16/2010	0/16/2010 24			Test Period				30 3:			4	52			10,800			
Flow Tubing	Casir	ng Pressur		alculated 2	24-	Oil - Bbl.		ــــــــــــــــــــــــــــــــــــــ	Gas -	MCF	7	Water - Bbl.		Oil Gra	vity - AF	PI - (Cor.	r.)	
Press.	Cush	16 1 100001	- 1	our Rate		1		1	040		1				37.7		. •	
<b>.</b>										*******				ŀ				
29. Disposition o	f Gas (So	ld, used fo	or fuel, ve	nted, etc.)	Sold							•		est Witne	-			
					Julu								Ap	ache C	orp			
31. List Attachm	ents	ივ'ა C-'	103 C-	104'e (l	oue ei	ubmitted 5/17	/201	O)										
				•	-													
32. If a temporar	y pit was	used at th	e well, at	tach a plat	with th	e location of the	temp	orary p	pit.									
33. If an on-site l	ourial was	s used at t	ne well, r	eport the e	exact lo	cation of the on-	site bu	ırial:	*********									
						Latitude_						Longitude				NA	D 1927 1983	
I hereby certi	fy that i	the infor	mation	shown o	on bot	h sides of this	forn	n is ti	rue a	nd compl	ete	to the best o	f my l	knowle	dge and	d belief	r	
1	)	,	111	1	,	Printed Rose												
Signature #	5001	a d	Hla	nd		Name Rees	a i iu	nai iu	•	Titl	le `	Sr. Engr Tecl	''			Date	04/05/2011	
E-mail Addre	DOC BOO	sa Holla	nd@an	acheco	n cor	ì				1.	1							
E-man Addre	SS Ree	oa.i iUlla	inuwat	auriecu	p.0011			<del></del>	······									
											2	> APR 1	9	2011				

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2557'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3174'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3728'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 4003'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 5091'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 5140'	T. Ellenburger_	Base Greenhorn	T.Granite				
T. Blinebry 5565'	T. Gr. Wash 7398'	T. Dakota					
T.Tubb 6051'	T. Delaware Sand	T. Morrison					
T. Drinkard 6388'	T. Bone Springs	T.Todilto					
T. Abo 6685'	T. Rustler 1182'	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian	OH OR CAS				

1.10			
T. Cisco (Bough C)	T.	T. Permian	
			OIL OR GAS
			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
	to		
,	IMPORTANT	WATER SANDS	
Include data on rate of wa	ater inflow and elevation to which water	er rose in hole.	
No. 1, from	toto	feet	
No. 2, from	to	feet	
	to		
•	LITHOLOGY RECORD		

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology	╛
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