Submit 3 Copies To Appropriate District Office	So Appropriate District State of New Mexico		Form C-103
District I Energy, Minerals and Natural Resources		June 19, 2008	
District I 1625 N. French Dr., Hobbs, NV District II 1301 W. Grand Ave., Artesia, NM 88210 District III APR (1.1.2044) 1220 South St. Francis Dr.			WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-025-39493
District III APR 10 1 2011 1220 South St. Francis Dr.		cis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☐
Sana re INVI A / OUD		505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa TOBBSOCD 87505			3. 3.00 3. 20 3.0 20.0 1.0,
	AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Taylor D
1. Type of Well: Oil Well Gas Well Other			8. Well Number 5
2. Name of Operator / COG Operating LLC			9. OGRID Number 229137
3. Address of Operator			10. Pool name or Wildcat
550 W. Texas Ave., Suite 100 Midland, TX 79701			Maljamar; Yeso, West 44500
4. Well Location			
Unit Letter I: 1650 feet from the South line and 330 feet from the East line			
Section 9 Township 17S Range 32E NMPM County Lea			
	. Elevation (Show whether DR,	RKB, RT, GR, etc.)	
4104' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:			
NOTICE OF INTENTION TO: SUBS			EQUENT REPORT OF: ALTERING CASING
TEMPORARILY ABANDON			<u> </u>
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT			_
DOWNHOLE COMMINGLE			
	_		_
OTHER:	(C11		pletion 🗵
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion. 3/04/11 Test casing to 5000 psi for 30 mins. Ok.			
3/07/11 Perf Lower Blinebry @ 6620 - 6820 w/ 1SPF, 26 holes.			
3/08/11 Acidize w/ 3,500 gals acid. Frac w/114,850 gals gel, 148,400# 16/30 White Sand, 30,000# 16/30 SiberProp. CBP @ 6580.			
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Perf Middle Blinebry @ 6350 - 6550 w/1 SPF, 26 holes. Acidize w/3,500 gals acid. Frac w/ 114,850 gals gel, 148,400# 16/30 White Sand, 30,000# 16/30 SiberProp. CBP @ 6310.			
Perf Upper Blinebry @ 6080 - 6280 w/ 1 SPF, 26 holes. Acidize w/2,500 gals acid. Frac w/			
114,850 gals gel, 148,400# 16/30 White sand, 30,000# 16/30 SiberProp.			
3/10/11 Drill out plugs. Clean out to PBTD 6967.			
3/11/11 RIH w/217jts 2-7/8" J55 6.5# tbg, EOT @ 6721.			
3/12/11 RIH w/ 2-1/2"x2-1/4"x24' pump. Hang on well.			
			1.01.0
Spud Date: 2/6/11	Rig Release Dat	e: ²	/18/11
			<u></u>
II I CC d at 1			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
nolla lain			
SIGNATURE / COTTA COUNTY TITLE Regulatory Analyst DATE 3/28/11			
Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319			
For State Use Only			
APPROVED BY: TITLE PETROLEUM BIVAINEM DATE			
Conditions of Approval (it any):			
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