

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;"> RECEIVED MAR 03 2011 HOBBSDOCD </div> </div>		Energy Minerals and Natural Resources		WELL API NO. 30-025-39835	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL <input type="checkbox"/> OVER BACK RESVR. <input type="checkbox"/> OTHER				7. Lease Name or Unit Agreement Name Edward State	
2. Name of Operator COG Operating LLC				8. Well No. 009	
3. Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701				9. Pool name or Wildcat Maljamar; Yeso, West 44500	
4. Well Location Unit Letter L : 2310 Feet From The South Line and 990 Feet From The West Line Section 16 Township 17S Range 32E NMPM Lea County					
10. Date Spudded 1/4/11		11. Date T.D. Reached 1/13/11		12. Date Compl. (Ready to Prod.) 2/7/11	
13. Elevations (DF& RKB, RT, GR, etc.) 4049 GR		14. Elev. Casinghead		15. Total Depth 7020	
16. Plug Back T.D. 6943		17. If Multiple Compl. How Many Zones? 1		18. Intervals Drilled By Rotary Tools Cable Tools X	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5505 - 6760 Blinebry				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	818	17 1/2	650	0
8 5/8	32	2150	11	600	0
5 1/2	17	7018	7-7/8	1050	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
25. TUBING RECORD			SIZE	DEPTH SET	PACKER SET
			2-7/8	6634	
26. Perforation record (interval, size, and number) 5505 - 5655 1 SPF, 26 holes OPEN 6020 - 6220 1 SPF, 26 holes OPEN 6290 - 6490 1 SPF, 26 holes OPEN 6560 - 6760 1 SPF, 26 holes OPEN			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5505 - 5655 See attachment 6020 - 6220 See attachment 6290 - 6490 See attachment 6560 - 6760 See attachment		
28. PRODUCTION					
Date First Production 2/14/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping w/ 2-1/2x2-1/4x20' pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 2/15/11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 124	Gas - MCF 59
Flow Tubing Press. 70		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl.	Oil Gravity - API - (Corr.) 39.9
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Kent Greenway	
30. List Attachments Logs, C102, C103, Deviation Report, C104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature E-mail Address		Printed Name 372-818-2319		Title Regulatory Analyst	
oaaron@conchoresources.com		432-818-2319		Date 02/25/11	

APR 19 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2161	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3125	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3908	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5417	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. Morrow	T. Wingate	T.
T. Wolfcamp	T. Yeso 5498	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Edward State #9
API#: 30-015-39835
Lea, NM

RECEIVED
MAR 03 2011
HOBBSOCD

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5505 - 5655	Acidized w/2500 gals 15% HCL.
	Frac w/109,063 gals gel, 105,054# 16/30 White
	sand, 15,322# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6020 - 6220	Acidized w/3500 gals 15% HCL.
	Frac w/125,744 gals gel, 147,177# 16/30 White
	sand, 30,539# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6290 - 6490	Acidized w/3500 gals 15% HCL.
	Frac w/125,262 gals gel, 148,706# 16/30 White
	sand, 33,050# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6560 - 6760	Acidized w/3500 gals 15% HCL.
	Frac w/124,509 gals gel, 149,481# 16/30 White
	sand, 31,422# 16/30 Siberprop.