

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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APR 15 2011

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OCD-Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMLC029405B
2. Name of Operator COG OPERATING LLC Contact: NETHA AARON E-Mail: oaaron@conchoresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 550 WEST TEXAS AVENUE SUITE 100 MIDLAND, TX 79701-4287	3b. Phone No. (include area code) Ph: 432-818-2319 Fx: 432-685-4396	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T17S R32E SESW 380FSL 1970FWL		8. Well Name and No. GC FEDERAL 43
		9. API Well No. 30-025-39858-00-S1
		10. Field and Pool, or Exploratory MALJAMAR Yeso, W.
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/28/11 MIRU. Tested BOP to 4500# for 30 min, Good. Perf Lower Blinebry @ 6580 - 6780 w/1 SPF, 26 holes.

3/05/11 Acidized w/2500 gals 15% HCL. Frac w/110,625 gals gel, 145,729# 16/30

Ottawa sand, 37,357# 16/30 Siber Prop. Set CBP @ 6540.

Perf Middle Blinebry @ 6310 - 6510 w/1 SPF, 26 holes.

Acidized w/2500 gals 15% HCL. Frac w/115,789 gals

gel, 145,077# 16/30 Ottawa sand, 36,863# 16/30 Siber Prop. Set CBP @ 6270.

Perf Upper Blinebry @ 6040 ? 6240 w/1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,666 gals gel, 149,647# 16/30 Ottawa

sand, 31,389# 16/30 Siber Prop. Set CBP @ 5610.

Perf Paddock @ 5400 - 5575 w/1 SPF, 26 holes. Acidized w/3000 gals

14. Thereby certify that the foregoing is true and correct.	
Electronic Submission #105153 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 03/30/2011 (11KMS0519SE)	
Name (Printed/Typed) NETHA AARON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 03/24/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	JAMES A AMOS Title SUPERVISOR EPS	Date 04/03/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #105153 that would not fit on the form

32. Additional remarks, continued

15% HCL. Frac w/109,769 gals gel, 108,839# 16/30 Ottawa sand, 25,146#

16/30 Siber Prop.

3/08/11 Drilled out plugs. Clean out to PBTD 6993.

3/09/11 RIH w/195jts 2-7/8" J55 6.5# tbg, EOT @ 6459. RIH w/2-1/2" x 2" x 24" pump.

3/10/11 Hang well on.