Submit 3 Copies To Appropriate District Office	State of Nev	v Mexico		Form C-103
<u>District I</u> Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.		
District II		30-025-36421		
District II 1301 W. Grand Ave., Artesia, NNTSSETCE 1901 CONSERVATION DIVISION District III 1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 8/410		STATE FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM	0 7 2011 Santa Fe, N	M 87505	6. State Oil & Gas Lease No.	
87505 LODDS (3C1)				
SUNDRY NO FICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Dixie Queen		
1. Type of Well: □Oil Well ☑ Gas Well □ Other:		8. Well Number ₀₀₁		
Name of Operator Apache Corporation		9. OGRID Number 873		
3. Address of Operator		10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			House; Bline/House; Tubb/House; Drinkard	
4. Well Location				
	feet from the Sou		feet from the East	line
Section 11	Township 20S	Range 38E	NMPM County L	.ea
	11. Elevation (Show whethe 3563' GR	er DR, RKB, RT, GR, etc.)		
	0000 OK			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	NTENTION TO:	l SUR	SEQUENT REPORT OF	⊑ ∙
PERFORM REMEDIAL WORK		3		CASING
TEMPORARILY ABANDON	CHANGE PLANS			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🔲	
DOWNHOLE COMMINGLE				
OTHER:		OTHER: RC/DHC		×
13. Describe proposed or comp		e all pertinent details, and		
13. Describe proposed or compof starting any proposed w		e all pertinent details, and	I give pertinent dates, including ach wellbore diagram of propo	
13. Describe proposed or composed of starting any proposed wor recompletion.	ork). SEE RULE 1103. For M	e all pertinent details, and fultiple Completions: Att		
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