

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico RECEIVED Energy, Minerals and Natural Resources Conservation Division 1220 South St. Francis Dr. Hobbs, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-36421		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN	
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Dixie Queen 6. Well Number: 001	
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☒ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER DHC					
8. Name of Operator Apache Corporation				9. OGRID 873	
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat House; Bline/House; Tubb/House; Drinkard	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	P	11	20S	38E	
BH:					
13. Date Spudded 10/20/2003	14. Date T.D. Reached 11/01/2003	15. Date Rig Released 11/02/2003		16. Date Completed (Ready to Produce) 11/30/2010	
17. Elevations (DF and RKB, RT, GR, etc.) 3563' GR					
18. Total Measured Depth of Well 7800'		19. Plug Back Measured Depth 6450'		20. Was Directional Survey Made? No	
21. Type Electric and Other Logs Run					
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 6023'-6318'; Tubb 6688'-6736'; Drinkard 6958'-7035'					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	80'	17-1/2"	50 sx Class C	
8-5/8"	24#	1591'	12-1/4"	740 sx Class C	
5-1/2"	17#	7800'	7-7/8"	1730 sx Class C	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	6278'				
26. PERFORATION RECORD (interval, size, and number)					
Blinebry 6023'-6318' (1 SPF, 32 holes) Producing					
Tubb 6688'-6736' (4 SPF, 148 holes) Producing					
Drinkard 6958'-7035' (1 SPF, 37 holes) Producing					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
Blinebry 6023'-6318'		3500 gal 15% HCL; 44,814 gal SS-35; 97,000# sand; 1386 gal linear gel			
Tubb 6688'-6736'		3500 gal 15% HCL acid; 46 bbls 1% KCL			
Drinkard 6958'-7035'		30,912 gal SS-35; 33,448# sand; 1638 gal linear gel			
28. PRODUCTION					
Date First Production 11/30/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Plunger Lift		Well Status (Prod. or Shut-in) Producing	
Date of Test 12/09/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 29	Gas - MCF 103
Water - Bbl. 113		Gas - Oil Ratio 3552			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.) 39.1					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp.
31. List Attachments C-102's, C-103, C-104's					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude Longitude NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Reesa Holland</i>		Printed Name Reesa Holland		Title Sr. Engr Tech	
E-mail Address Reesa.Holland@apachecorp.com				Date 01/27/2011	

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DHC-40B-419

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4250'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5610'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 6016'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard 6800'	T. Bone Springs	T. Todilto	
T. Abo 7080'	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology