

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88201
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87400
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

APR 19 2011
HOBBSCOCD

WELL API NO. 30-025-30489
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Snyder C
8. Well Number 3
9. OGRID Number 162928
10. Pool name or Wildcat Townsend, Permo Upper Penn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3945.2' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator Energen Resources Corporation
3. Address of Operator 3300 N A St., Bldg. 4, Ste. 100, Midland, TX 79705	4. Well Location Unit Letter E : 2006 feet from the North line and 990 feet from the West line Section 5 Township 16S Range 36E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3945.2' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached proceeedure and wellbore diagram

* Please Note Changes/additions
Page 1. MSB.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracie J Cherry

TITLE Asst. Supv. Regulatory/Admin DATE 04/15/2011

tracie.cherry@energen.com

Type or print name Tracie J Cherry

E-mail address: tracie.cherry@energen.com PHONE (432) 684-3692

For State Use Only

APPROVED BY Maley Brown

TITLE Compliance Officer DATE 4/20/2011

Conditions of Approval (if any):

ENERGEN RESOURCES CORPORATION

Snyder C #3

2006' FNL and 990' FWL

Sec 5, T-16-S, R-36-E

Lea, Co. NM

Saunders Permo Upper Penn Field

P&A Well

See Attached Wellbore Diagrams:

* Prior to cutting/back off tbq see steps below!

Fish 2-3/8" Tubing Procedure:

1. Attempt to back off 2-3/8" tubing. Tubing 100% free @ 6327' (12/14/2010 work over report).
2. If unable, RIH with chemical cutter. Cut tubing @ 6315' (approximately 12' above free point).
3. RIH with overshot and jars, attempt to free stuck tubing.
4. If unable, RIH with burning shoe.
5. Mill through "tight" spot in casing (~6334').
6. POOH with burning shoe, RIH with overshot and fish remaining tubing.
7. Contact Midland Engineering & NMOCD in regards to the extent of casing damage.

Plugging Procedure:

1. RIH with CIBP and set @ 9300'. Spot 10 sxs of cement on top of plug.
2. WOC - Tag cement plug.
3. Fill hole with MLF.
4. ~~A CUT TBG @ 6315'~~
4. ~~B~~ Spot cement plug @ 6340'. 6315'
5. WOC - Tag cement plug.
6. RIH with perf guns to 4773'. Perforate casing with 4 sqz holes.
7. Pump 60 sx cement through sqz holes at 4773'.
8. WOC - Tag cement plug.
9. RIH with perf guns to 1600'. Perforate casing with 4 sqz holes.
10. Pump 25 sx cement through sqz holes @ 1600'.
11. WOC - Tag cement plug.
12. RIH with perf guns to 350'. Perforate casing with 4 sqz holes.
13. Circulate cement to surface through perfs at 350'.
14. Cut off wellhead 3' from surface and weld on P&A marker.

* Attempt to est. rate down tbq. Sqz 50 sxs
class H cmt out perfs 10634'-68'. WOC & TAG.
(CMT tag @ 9300'. +/-) Any questions contact
NMOCD 575-393-6161

EXT. 114 - E.L. GONZALES
EXT. 107 - M.G. BROWN

ENERGEN RESOURCES

SNYDER C #3

Lea County, New Mexico

2006' FNL & 990' FWL

UL "E", Section 5, Township 16 South, Range 36 East

API: 3002530489

SI Producer

Proposed P&A

Elevation GL: 3,945.2'

Elevation KB: 3,964.2'

Surface Casing:

13-3/8" 54.5#, J-55 ST&C @ 380'

Cmt w/390 sx, Circulated

Spudded: 12/8/1988

Completed: 2/19/1989

Perf & Circ @ 350'

Perf & Squeeze @ 1600'
w/ 25 sxs cmt

Intermediate Casing:

8-5/8" 24# & 32# , J-55 ST&C set @ 4723'

Cmt w/ 1250 sx, Circulated

Perf & Squeeze @ 4773'
w/ 60 sxs cmt

Spot Plug @ 6340'

Orig. TOC - 9000'

Set CIBP @ 9,300'
CMT with 10 SXS

Production Liner:

5-1/2", 17#, N-80 ST&C set

@10,760', Cmt w/500 sx

TOC @ 9000' (Temp Survey)

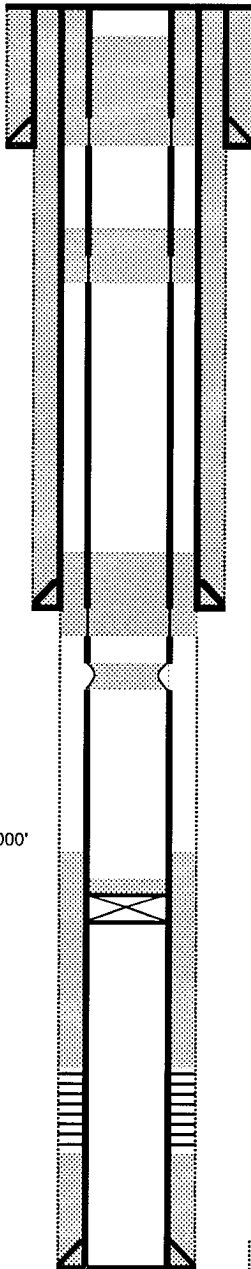
Pemo-Penn:

10,634'-68" (2 SPF)

(68 Total Holes)

TD: 10,760'

PBTD: 10,702'



ENERGEN RESOURCES

SNYDER C #3

Lea County, New Mexico

2006' FNL & 990' FWL

UL "E", Section 5, Township 16 South, Range 36 East

API: 3002530489

SI Producer

Current

Elevation GL: 3,945.2'

Elevation KB: 3,964.2'

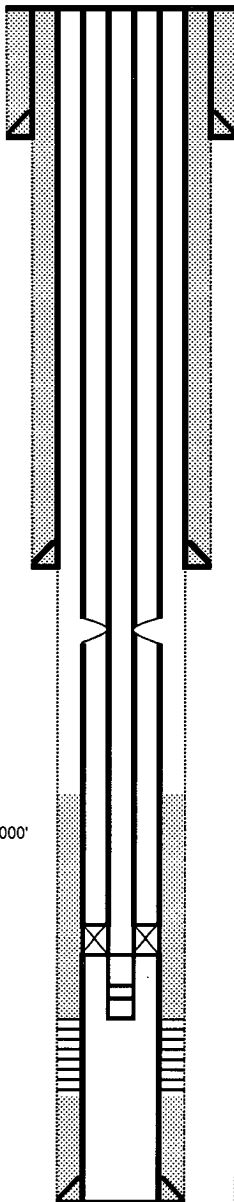
Surface Casing:

13-3/8" 54.5#, J-55 ST&C @ 380'

Cmt w/390 sx, Circulated

Spudded: 12/8/1988

Completed: 2/19/1989



TUBING DETAIL

Item	Description	Size	ID	WT	Grade	# Of	Length	Cum Length
Elevation		0	0	0		0	17	17
Tubing	2-3/8"	2.375	1.995	4.7	J-55	337	10543.3	10560.3
Tubing Anchor	2-3/8" x 5-1/2"	2.375	1.995	4.7	J-55	1	2.76	10563.06
Tubing IPC	TGK-99 blastjt	2.375	1.995	4.7	J-55	1	32.97	10596.03
Seating Nipple	API	0	0	0		1	1.1	10597.13
Perforated Sub		2.375	1.995	4.7	J-55	1	4.07	10601.2
Mud Anchor	W/BP	2.375	1.995	4.7	J-55	1	32.3	10633.5

Intermediate Casing:

8-5/8" 24# & 32# , J-55 ST&C set @ 4723'

Cmt w/ 1250 sx, Circulated

Possible Collapsed Casing @ 6334'

Orig. TOC - 9000'

Permo-Penn:

10,634'-68' (2 SPF)

(68 Total Holes)

Production Liner:

5-1/2", 17#, N-80 ST&C set

@10,760', Cmt w/500 sx

TOC @ 9000' (Temp Survey)

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