

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
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APR 19 2011
HOBBSOCD

FORM APPROVED Budget Bureau No. 1004-0137 Expires: March 31, 2007	
5. Lease Serial No.	NMLC 032582A
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA, Agreement, Name and/or No.	
8. Well Name and No.	E J Wells #2
9. API Well No.	30-025-09736
10. Field and Pool, or Exploratory Area	SWD; Yates-Seven Rivers
11. County or Parish, State	Lea Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD	
2. Name of Operator FULFER OIL & CATTLE LLC	
3a. Address P.O. BOX 1224, JAL, NM 88252	3b. Phone No. (include area code) 575-392-3575
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL G, 2310 FNL & 2310 FEL Section 12, T25S, R36E	

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	REQUEST EXTENSION SO THAT WE MAY RECERTIFY WELL AS A DISPOSAL WELL
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be Filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Fulfer Oil & Cattle LLC recently acquired this well. Per the COA on the Change of Operator, BLM requests that an Intent to P&A be submitted within 30 days of the approval of change of operator. Fulfer Oil & Cattle LLC wishes to return the well to active disposal; however, in order to do so, we will have to re-apply to the OCD to repermit the well. The OCD has changed its requirements since the well was originally permitted, and we must have a geologist prepare a study, as well have a landman determine the working interest owners in the area of review. This will take considerable amount of time; therefore, Fulfer Oil & Cattle LLC respectfully requests an additional 90-day extension in order that the studies can be done, application prepared, and a reasonable amount of time be allowed for the OCD to review the application.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Condition of Approval: Notify OCD Hobbs
office 24 hours prior of running MIT Test & Chart

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Debbie McKelvey		Title Agent
Signature <i>Debbie McKelvey</i>		Date 4/8/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>/s/ JD Whitlock Jr</i>	Title <i>LOET</i>	Date <i>4/14/11</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. <i>ECG 4-20-2011</i>	Office <i>CFD</i>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction

EJ Wells #2
NMLC 032582A
Fulfer Oil and Cattle LLC

April 14, 2011

Condition of Approval

1. Within 30 day submit a Notice of Intent to reinstate as a SWD with well bore schematic showing all casing and cement which is presently in this well. This information also needs to provide any casing issues and any perforations which have been done.
2. Provide time frame it will take to convert well if approved.
3. A MIT/Bradenhead test must be ran prior to approval.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing must be capable of holding this pressure for at least 30 minutes. Any leakoff will be evaluated and may require remedial work prior to approval.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (30) days of the test.
 - e. Contact BLM office at least 24 hours prior to the scheduled Casing Integrity Test. Contact Paul Swartz at 575-234-5985.
4. Prior to this well being approved to be utilized as an SWD you will be required to run a cement bond log to TD and provide a copy with request to reinstate. (Drilling was started on this well August 31, 1935 and finished November 3, 1935. Surface casing was set to 223', intermediate string to 1632' and production string to 3310' with well TD'd at 3373'. Upon review of this well the top of the Capitan Reef is around 3650', which will be too close to allow frac treatment. This well may not be approved as a commercial SWD.)
5. If this is approved an injection profile will be required periodically.
6. If above information cannot be provided within 30 days, submit a Notice of Intent to Plug and Abandon.
7. Submit information to Wesley Ingram Supervisory Petroleum Engineer Carlsbad Field Office.