

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
OCD HobbsFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

APR 19 2011

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMLC029405B
2. Name of Operator CONOCOPHILLIPS Contact: JALYN N FISKE E-Mail: jalyn.fiske@conocophillips.com		6. If Indian, Allottee or Tribe Name
3a. Address 330 NORTH "A" STREET BLDG 6 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-688-6813	7. If Unit or CA/Agreement, Name and/or No. NM 70987A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T17S R32E NENE 2505FSL 1150FWL		8. Well Name and No. MCA UNIT 374
		9. API Well No. 30-025-29967
		10. Field and Pool, or Exploratory MALJAMAR; GRAYBURG-SANANDR
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☒ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☒ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests TA status for the MCA 374 to allow for downhole evaluation of water supply well potential. Attached is the procedure. We request 5 years, as this is the first TA request for MCA 374.

DENIED: Unit Plan of Development shows this well as an injection well not a POW. No plans for this well for 5 years as per request to TA. Plug well as per NOI to P&A approved 2/4/11.

14. Thereby certify that the foregoing is true and correct. Electronic Submission #106173 verified by the BLM Well Information System For CONOCOPHILLIPS, sent to the Hobbs	
Name (Printed/Typed) JALYN N FISKE	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 04/11/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>[Signature]</i>	Title LIE T	Date 4/14/11
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office CPO		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



Permian Basin Asset
Odessa, Texas
February 25, 2011

To: Larry Deen

Temporary Abandonment: MCA 374
Maljamar (Grayburg-San Andres) Field
Lea County, New Mexico

From: Scott Bles

It is recommended to TA MCA 374 (30-025-29967). The well has been SI since last reported production of less than 1 BOPD & 36 BWPD in September 2009. MCA 374 is capable of flowing and is equipped w/ 2-3/8" tbg w/ PKR @ 3450. A return to active status can not be economically supported. During recent efforts to flow test the well, MCA 374 produced 100% water from the Grayburg-San Andres gross completion interval 3553-4019. Cumulative production has been 17 MBO & 13 MMCF recovered during the period 11.87-09.09. MCA 374 is currently listed on the inactive well listing.

SI: 1 BOPD, 36 BWPD & 1 MCFPD (non-saleable CO2 tainted gas).

WELL CATEGORY, BOP CLASS AND EXCEPTIONS

Well Category One:

H2S: 20,000 ppm.
Well Rate: SI: 1 BOPD, 36 BWPD & 1 MCFPD

<u>H2S</u>	<u>ROE- fl.</u>
100 ppm	9
500 ppm	4

BOPE Class One: Manual BOP permissible; Hydraulic BOP recommended.

IMPORTANCE OF SAFETY

Safe operations are of utmost importance at all ConocoPhillips properties and facilities. To further this goal, the ConocoPhillips Supervisor at the location shall request tailgate safety meetings prior to initiation of work and also prior to any critical operations. These tailgate safety meetings shall be attended by all Company, contract, and service personnel then present at the location. All parties shall review proposed upcoming steps, procedures, and potentially hazardous situations. Occurrence of these meetings shall be recorded in the Daily Report.

GENERAL NOTES

1. No project or task is to be performed unless it can be done safely and without harm to the environment. All work must comply with all State and Federal regulations and with COPC Safety and Environmental Policies.
2. Conduct daily safety meetings and review all procedures with all contractors prior to performing the operation.
3. Report all activity on the Well-View Daily Completion Work-Over Report.
4. Insure contractors are familiar with and comply with all relevant COPC safety/environmental policies.
5. Spills are to be prevented. Utilize a vacuum truck as necessary.
6. Well control for this well will be Class 1, Category 1: manual BOP permissible; hydraulic BOP recommended ; 1 un-tested barrier.

PROCEDURE

1. MI & RU service unit.

MCA 374 CURRENT WELL CONFIGURATION			
	Depth: RKB		
	top	btm	
Csg: 16", 65#, H-40	surface	700	10.02.87: Cmt w/ 669 sx. Circ 73 sx to surface.
Csg: 11-3/4", 47#, K-55	surface	1950	10.05.87: Cmt w/ 960 sx. Did not circ. TOC: 400 (temp survey)
Csg: 7", 26#, K-55	surface	4200	10.12.87: Cmt w/ 1607 sx. Circ 250 sx to surface.
Tbg: 2-3/8", 4.7#, J-55 IPC	surface	3419	12.19.89
PKR: Baker AD-1	3419	3422	12.19.89
Perforation Intervals:	3553	3569	10.27.87: Perforate Grbg5 @ 1 spf: 3553, 3554 & 3569 (3 perforations)
	3705	3706	Perforate Grbg6 @ 1 spf: 3705 & 3706 (2 perforations)
	3759	3780	Perforate SA7 @ 1 spf: 3759, 3764, 3766, 3779 & 3780 (5 perforations)
	3947	4019	Perforate SA9 @ 2 spf: 3947, 3978, 3981, 3990, 3999, 4011 & 4019 (14 perforations)
Perforation Intervals:	3553	3554	10.30.87: Perforate Grbg5 @ 1 spf: 3553 & 3554 (2 perforations)
	3705	3706	Perforate Grbg6 @ 1 spf: 3705 & 3706 (2 perforations)
	3759	3780	Perforate SA7 @ 1 spf: 3759, 3764, 3766, 3779 & 3780 (5 perforations)
	3947	4019	Perforate SA9 @ 2 spf: 3947, 3978, 3981, 3990, 3999, 4011 & 4019 (14 perforations)
Perforation Intervals:	3705	3706	11.10.87: Perforate Grbg6 @ 1 spf: 3705 & 3706 (2 perforations)
	3759	3780	Perforate SA7 @ 1 spf: 3759, 3764, 3766, 3779 & 3780 (5 perforations)
PBD	4156		
TD		4200	

2. Load and test 2-3/8" x 7", 26# annulus @ 500#.

3. Pump 6 bbl 15.5# mud down 2-3/8" tbg (tbg column @ 3750: 2280#; BHP @ 3750: 2200#). ND well. NU BOP. Un-seat PKR @ 3419. Open 2-3/8" x 7", 26# annulus. Circulate additional 55 bbl 15.5# mud followed by 6.8 bbl fresh water down tbg. SD & allow well to equalize:

	Fluid Column				Well Capacity w/ tbg: bbl		
	top	btm	ft.	psi	tbg	tbg-csg	Total
Fresh Water	0	1764	1764	764	6.8	57.9	64.7
15.5# Mud	1764	3422	1658	1336	6.4	54.4	60.8
				2100	13.2	112.2	125.5
9# Produced Water	3422	3750	328	154			
Fluid Column @ 3750				2254			

Note:

Well column @ 3750: 2255#; BHP @ 3750: 2200#...should be approximately 55# over-balance.

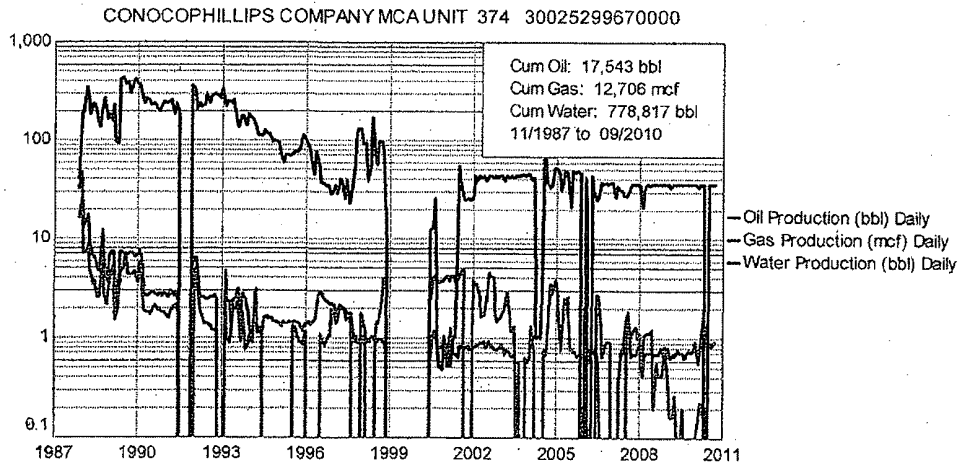
Recorded SITP of 12.30.10: 450# plus column of 9# produced water yields a SI BHP of approximately 2200# @ 3750.

During drilling, a water flow was reported @ 3752 (10.10.87). During workover of 11.10.87, water flow determined to be from perforated interval 3705-3780.

POOH w/ tbg & PKR.

4. RIH w/ tbg w/ CIBP (7", 26#). Set CIBP @ 3400.
5. Circ well w/ corrosion inhibited, biocide-treated, fresh water PKR fluid (well capacity w/ tbg: 124.7 bbl). POOH w/ tbg.
6. Load well w/ additional 5.2 bbl corrosion inhibited, biocide-treated, fresh water PKR fluid (well capacity w/o tbg: 129.9 bbl).
7. Close blind-rams. Test csg & CIBP @ 600#.
8. ND BOP. NU well.
9. Notify OCD. Chart well @ 550# for 30 min. Forward chart to Regulatory for initial filing for TA permit.

	Internal Yield Prs: psi		ID: in.		Capacity	
	100%	80%	Nom. ID	Drift ID	bbl/ ft	gal/ft
2-3/8", 4.7#, J-55	7700	6160	1.995	1.901	0.00387	0.1624
7", 26#, K-55	4980	3984	6.276	6.151	0.0382	1.607
2-3/8" x 5-1/2", 17#					0.0328	1.3769



	MCA 374 (API: 30-035-29967)
	2505 FSL & 1150 FWL, 20L-17S-32E (89 FS & 74 FW of P&A MCA 263)
	Elev.: 3986 KB; 3963 GL (KB - GL: 23)
09.30.87	Spud 20" hole
10.01.87	Drlg 20" hole @ 690
10.02.87	Drl 20" hole to 700. Run 16", 65#, H-40 csg @ 700. Cmt w/ 669 sx. Circ 73 sx to surface.
10.03.87	Drlg 14-3/4" hole @ 1009
	Reported drlg break: 935-950 w/ wtr flow ARO 214 BPH. Water flow decr to 0.
10.04.87	Drl 14-3/4" hole to 1950. Note: Nitrogen (or CO2??) kicks @ 1085-1112 & 1670-1672...salt section 800-1900
10.05.87	Run 11-3/4", 47#, K-55 @ 1950. Cmt w/ 960 sx. Did not circ. TOC: 400 (temp survey)
10.06.87	Drlg 8-3/4" hole @ 2645
10.07.87	Drlg 8-3/4" hole @ 3140
10.08.87	Drlg 8-3/4" hole @ 3140
10.09.87	Drlg 8-3/4" hole @ 3710
10.10.87	Drlg 8-3/4" hole @ 3936. Reported wtr flow @ 3752 (SA7) FARO: 11.5 BPH (276 BPD)
10.11.87	TD 8-3/4" hole @ 4200. Logger TD: 4200.
10.12.87	Run 7", 26#, K-55 csg @ 4200. cmt w/ 1607 sx. Circ 250 sx to surface.
	Initial Completion
10.26.87	RIH w/ bit & csg scraper. Tag @ 4120. DO cmt to PBD @ 4156. Circ well w/ 2% KCl.
10.27.87	Perforate Grbg5 @ 1 spf: 3553, 3554 & 3569 (3 perforations)
	Perforate Grbg6 @ 1 spf: 3705 & 3706 (2 perforations)
	Perforate SA7 @ 1 spf: 3759, 3764, 3766, 3779 & 3780 (5 perforations)
	Perforate SA9 @ 2 spf: 3947, 3978, 3981, 3990, 3999, 4011 & 4019 (14 perforations)
10.28.87	RIH w/ tbg, PKR & RBP. Set RBP @ 4050. Pull PKR to 4019. Spot 3 bbl 15% HCl. Set PKR @ 3851.
	Unable to break down SA9 perforation interval: 3947-4019 @ 4500#. Prs leaked-off to 3000#.
	Displace 1 bbl acid in formation after 45 min. SDON.
10.29.87	SITP: 1000#. SICP: 1300#. Attempt to break down SA9 perms @ 4500#. Rel PKR. RIH to 4120 rev out acid.
	RIH & retrieve RBP @ 4050. Re-set RBP @ 3851. Set PKR @ 3681.
	Break down Grbg6 & SA7 perforation interval: 3705-3780 @ 3180# - 0.25 BPM
	Open PKR by-pass. Spot 20 bbl 15% HCL to PKR. Drop 2 bs per bbl acid.
	Acid 3705-3780. ATP: 3300#. AIR: 1 BPM. ISIP: 2600#. SITP(5 min): 2450. SITP(10 min): 2400#. SITP(15 min): 2380#
	Flow back 10 BLW. RU swab. IFL: surface. Swab 45 BW w/ 2% oil-cut. POOH w/ tbg PKR & RBP. Prep to re-perf.
10.30.87	Perforate Grbg5 @ 1 spf: 3553 & 3554 (2 perforations)
	Perforate Grbg6 @ 1 spf: 3705 & 3706 (2 perforations)
	Perforate SA7 @ 1 spf: 3759, 3764, 3766, 3779 & 3780 (5 perforations)
	Perforate SA9 @ 2 spf: 3947, 3978, 3981, 3990, 3999, 4011 & 4019 (14 perforations)
	RIH w/ tbg, PKR & RBP-1. Set RBP-1 @ 4050. Spot 3 bbl 15% HCl: 3947-4014. Set PKR @ 3850.
	Break down SA9 perforated interval: 3947-4019 @ 4000# - 1 BPM.
	Open PKR by-pass. Spot 25 bbl 15% HCL to PKR. Drop 3 bs per 2.2 bbl acid. Close by-pass.
	Acid 3947-4019. Flush w/ 29 bbl 2% KCl. Treating rate & prs not reported.
	ISIP: 2900#. SITP(5 min): 2250. SITP(10 min): 1400#. SITP(15 min): 2080#. SITP(60 min): 1500#.
	Flow well to tank. Rec 60 bbl after 1.5 hr w/ 5% oil cut. Left well flowing over-nite.
10.31.87	Flow (SA9:3947-4019): 18 BO & 417 BW (95.9% wtr)
11.01.87	Flow (SA9:3947-4019): 29 BO & 452 BW (94.0% wtr)
11.02.87	Flow (SA9:3947-4019): 9 BO & 394 BW (97.8% wtr)
	Re-set RBP-1 @ 3850. Re-set PKR @ 3681. Open by-pass. Pump 20 bbl 15% HCL w/ 3 bs/ 2 bbl. Close by-pass.

	Break down Grbg6 & SA7 perforated interval: 3705-3780. Flush w/ 34 bbl 2% KCl.
	AIP: 3300#. AIR: 1.6 BPM. ISIP: 2400#. SITP(5 min): 2210#. SITP(10 min): 1500#. SITP(15 min): 1350#
	Csg began flowing during SI (either PKR failed or perf interval: 3705-3780 in comm w/ perf interval: 3553-3569).
	Flow well down to tank. RU swab. IFL: surface. Swab 200 BW (100% water). FFL: 2500 FFS.
11.03.87	SITP: 1300#. SICP: 1300# (PKR: 3681; RBP: 3850). Run base GR/ temp survey. POOH. Pump 50 bbl 20# HPG linear gel tagged w/ I-131.
	Flush w/ 45 bbl 2% KCl. AIR: 17 BPM. ATP: 4500#. Run post-mini frac GR/temp survey. Inconclusive. Run injection profile.
11.04.87	RIH w/ PKR & RBP-2. Set RBP-2 @ 3690. Test @ 3000#. Rel PKR. Dump 2 sx sand on RBP-2. Re-set PKR @ 3607.
	Estab PIR: 2/3 BPM @ 2100#. Prs incr to 2400# after 3-1/2 bbl. Rel PKR & POOH w/ tbg & PKR. RIH w/ cmt retainer.
	Set cmt retainer @ 3607. Estab PIR: 2/3 BPM @ 2100#. Pump 25 sx cmt. P(max): 2200#. P(min): 1000#. Rev out 1/2 bbl cmt. SION.
	(Note: no reported perforations between retainer @ 3607 & RBP-2 @ 3690!!!!)
11.06.87	RIH w/ tbg, 4: 4-3/4" DC & 6-1/8" bit. Drl out retainer @ 3607. Drl 1 ft cmt: 3607-3608.
11.09.87	Drl out "hard" cmt: 3608-3685 (Note: Reported perforation @ 3655 !!). Wash 2 ft sand (RBP-2 @ 3690). POOH.
	RIH w/ tbg & PKR. Set PKR @ 3595. Test squeeze @ 1500# for 15 min. Test OK. RIH & retrieve RBP-2 @ 3690.
	RIH & tag cmt @ 3705. POOH w/ tbg. PKR & RBP. RIH w/ tbg. DC & bit. Drl out cmt: 3705-3835
	Note: cmt below RBP-2 @ 3690 suggests comm between un-disclosed perf @ 3655 & Grbg6/SA7 perf interval: 3705-3780....
	can not explain cmt column: 3780 (btlm SA7 perf) to 3835...RBP-1 @ 3850
11.10.87	POOH w/ tbg, DC & bit. Well flowing while POOH. FARO 0.25 BPM....suggest perfs not sucessfully squeezed.
	Perforate Grbg6 @ 1 spf: 3705 & 3706 (2 perforations)
	Perforate SA7 @ 1 spf: 3759, 3764, 3766, 3779 & 3780 (5 perforations)
	RIH w/ tbg & PKR. Set PKR @ 3679. NOTE: csg quit flowing. Tbg flowing ARO 0.5 BPM....
	suggests perf interval: 3705-3780 (between PKR @ 3679 & RBP-1 @ 3850) capable of flowing
	Open PKR by-pass. Pump 3 bbl 15% HCl. Spot acid to PKR. Close by-pass. Break-down Grbg6/SA7 perforated interval: 3705-3780.
	AIR: 3 BPM. ATP: 3000#. ISIP: 2400#. SITP(5 min): 2000#. SITP(10 min): 1800#. SITP(15 min): 1700#. SD 1 hr.
	Flow well. Rec 140 BW w/ 5% oil. FTP: 0#
11.11.87	SITP: 1200#. SICP: 0#....again, suggests perf interval: 3705-3780 (between PKR @ 3679 & RBP-1 @ 3850) capable of flowing.
	RU to frac!!!! Load csg to 750# (open perfs: 3553, 3554 & 3569 above PKR @ 3679!!!!)
	Frac perforated interval: 3705-3780 w/ 10,000 gal & 15,675# 16/30 sand:
	2950 gal 20# HPG x-link pad
	500 gal linear 20# HPG w/ 0.5 ppg 16/30 sand
	750 gal linear 20# HPG w/ 1.0 ppg 16/30 sand
	750 gal linear 20# HPG w/ 1.5 ppg 16/30 sand
	1250 gal linear 20# HPG w/ 2.0 ppg 16/30 sand
	1500 gal linear 20# HPG w/ 2.5 ppg 16/30 sand
	1650 gal linear 20# HPG w/ 3.0 ppg 16/30 sand
	672 gal linear 20# HPG w/ 3.5 ppg 16/30 sand
	Flush w/ 1000 gal gelled linear fluid.
	AIR: 18 BPM. ATP: 3900#. ISIP: 2400#. SITP(5 min): 2400#. SITP(10 min): 2250#. SITP(15 min): 2200#.
11.12.87	SITP: 1200#. Flow well to tank. Gas tests @ 8000 ppm H2S. After 9 hrs, rec 659 BW w/ tr of oil w/ un-reported gas. FTP: 0#. SION.
11.13.87	SITP: 1100#. Open well. Rec 270 BW w/ 3-4% oil cut in 2 hrs. Open PKR by-pass. Circ well w/ 10# brine. Un-set PKR @ 3679.
	Well began flowing. Re-set PKR @ 3679. Flow well to battery
11.14.87	Flow (Grbg6/SA7: 3705-3780): 40 BO & 369 BW (90.2% wtr)
11.15.87	Flow (Grbg6/SA7: 3705-3780): 49 BO & 453 BW (90.2% wtr)
11.16.87	Flow (Grbg6/SA7: 3705-3780): 42 BO & 425 BW (91.0% wtr). FTP: 40#
11.20.87	Flow (Grbg6/SA7: 3705-3780): 31 BO & 386 BW (92.6% wtr).
11.21.87	Flow (Grbg6/SA7: 3705-3780): 30 BO & 380 BW (92.7% wtr).
11.22.87	Flow (Grbg6/SA7: 3705-3780): 27 BO & 369 BW (93.2% wtr).
11.23.87	Flow (Grbg6/SA7: 3705-3780): 27 BO & 369 BW (93.2% wtr).
11.24.87	Flow (Grbg6/SA7: 3705-3780): 25 BO & 386 BW (93.9% wtr).

11.25.87	Flow (Grbg6/SA7: 3705-3780): 14 BO & 347 BW (96.1% wtr).
11.26.87	Flow (Grbg6/SA7: 3705-3780): 11 BO & 374 BW (97.1% wtr).
11.27.87	Flow (Grbg6/SA7: 3705-3780): 22 BO & 345 BW (94.0% wtr).
11.28.87	Flow (Grbg6/SA7: 3705-3780): 22 BO & 356 BW (94.2% wtr).
11.29.87	Flow (Grbg6/SA7: 3705-3780): 21 BO & 344 BW (94.3% wtr).
11.29.87	Flow (Grbg6/SA7: 3705-3780): 21 BO & 349 BW (94.3% wtr). PKR: 3679. RBP: 3850
05.20.88	16.5 hr test. FARO: 10 BOPD & 195 BWPD (95.0% wtr). FTP: 62#. API: 37.6
05.21.88	24 hr test. FARO: 7 BOPD & 192 BWPD (96.5% wtr). FTP: 62#. API: 37.6
06.03.88	21.5 hr test. FARO: 6 BOPD & 165 BWPD (96.7% wtr). FTP: 61#. API: 38.2
06.04.88	24 hr test. FARO: 7 BOPD & 166 BWPD (96.0% wtr). FTP: 60#. API: 38.2
06.05.88	24 hr test. FARO: 7 BOPD & 163 BWPD (95.9% wtr). FTP: 60#.
	<u>Workover: Place on Pump</u>
09.13.88	Rel PKR @ 3679. POOH & LD tbg & PKR. RIH w/ tbg & RBP retrieving head.
	Tag RBP @ 4021(171 ft. below set depth @ 3850; SA9: 3947-4019)
	NOTE: RBP set @ 3850 to isolate SA9 completion from Grbg6/SA7 frac...
	RBP tagged @ 4021 may suggest SA9 may have been exposed to frac.
	RIH to retrieve RBP. Caught RBP @ 4055 (Btm SA9 perf: 4019; PBD: 4156).
09.14.88	POOH w/ tbg & RBP. RIH w/ prod tbg, rods & pump.
01.31.89	Pump: 8 BOPD & 374 BWPD (97.9% wtr)
	<u>Workover: Remove Pump & Return Well to Flowing Status</u>
04.28.89	Pull well. RIH w/ tbg & 7" csg scraper to 3600. POOH.
05.02.89	RIH w/ tbg & PKR. Set PKR @ 3453. RD.
	<u>Workover: Replace Tubing & PKR</u>
12.18.89	Release PKR. POOH w/ 2-7/8", N-80 tbg & PKR. LD 10 jts w/ holes.
12.19.89	RIH w/ 2-3/8" IPC tbg & 7" Baker AD-1 PKR. Set PKR @ 3419. Circ PKR fluid. Test csg @ 500#-15 min. Test OK. RD.
12.20.91	Sundry Noticed filed to TA well. Verbal approval received 12.20.91
12.29.10	SITP: 450#.....BHP: 2200# @ water flow depth @ 3750 (+236).... Kill Wt: 11.3#

1/2011 prod 31 Days 23 BBL oil 22 MCF 1116 BBL H2O

OGOR.11: Production History for well 374 JGF OFL with API 300252996700S1

PERIOD	STATUS	DAYS	OIL PROD	GAS PROD	WATER PROD	MMS IID	MMS OPERATOR
2011-01	POW	31	23	22	1,116	8920003410	CONOCOPHILLIPS, INC.
2010-12	POW	31	25	0	1,116	8920003410	CONOCOPHILLIPS, INC.
2010-11	POW	30	24	2	1,080	8920003410	CONOCOPHILLIPS, INC.
2010-10	POW	31	27	1	1,116	8920003410	CONOCOPHILLIPS, INC.
2010-09	POW	30	28	0	1,080	8920003410	CONOCOPHILLIPS, INC.
2010-08	POW	31	25	0	1,116	8920003410	CONOCOPHILLIPS, INC.
2010-07	POW	31	27	2	1,116	8920003410	CONOCOPHILLIPS, INC.
2010-06	POW	30	25	0	1,080	8920003410	CONOCOPHILLIPS, INC.
2010-05	POW	31	27	7	1,116	8920003410	CONOCOPHILLIPS, INC.
2010-04	POW	30	50	5	1,080	8920003410	CONOCOPHILLIPS, INC.
2010-03	POW	31	25	7	1,116	8920003410	CONOCOPHILLIPS, INC.
2010-02	POW	28	17	5	1,008	8920003410	CONOCOPHILLIPS, INC.
2010-01	POW	31	28	2	1,116	8920003410	CONOCOPHILLIPS, INC.
2009-12	POW	31	23	3	1,116	8920003410	CONOCOPHILLIPS, INC.
2009-11	POW	30	22	0	1,080	8920003410	CONOCOPHILLIPS, INC.
2009-10	POW	31	23	0	1,116	8920003410	CONOCOPHILLIPS, INC.
2009-09	POW	30	22	0	1,080	8920003410	CONOCOPHILLIPS, INC.
2009-08	POW	31	19	0	1,116	8920003410	CONOCOPHILLIPS, INC.
2009-07	POW	31	22	6	1,116	8920003410	CONOCOPHILLIPS, INC.
2009-06	POW	30	22	1	1,080	8920003410	CONOCOPHILLIPS, INC.
2009-05	POW	31	23	2	1,116	8920003410	CONOCOPHILLIPS, INC.
2009-04	POW	30	20	8	1,080	8920003410	CONOCOPHILLIPS, INC.
2009-03	POW	31	21	5	1,116	8920003410	CONOCOPHILLIPS, INC.
2009-02	POW	28	19	5	1,008	8920003410	CONOCOPHILLIPS, INC.
2009-01	POW	31	24	10	1,116	8920003410	CONOCOPHILLIPS, INC.
2008-12	POW	31	23	25	1,116	8920003410	CONOCOPHILLIPS, INC.
2008-11	POW	30	19	17	1,080	8920003410	CONOCOPHILLIPS, INC.
2008-10	POW	31	24	13	1,116	8920003410	CONOCOPHILLIPS, INC.
2008-09	POW	30	21	14	1,080	8920003410	CONOCOPHILLIPS, INC.
2008-08	POW	31	21	18	1,116	8920003410	CONOCOPHILLIPS, INC.
2008-07	POW	31	21	5	1,116	8920003410	CONOCOPHILLIPS, INC.
2008-06	POW	30	21	39	1,080	8920003410	CONOCOPHILLIPS, INC.
2008-05	POW	29	22	35	1,044	8920003410	CONOCOPHILLIPS, INC.
2008-04	POW	30	22	35	1,080	8920003410	CONOCOPHILLIPS, INC.
2008-03	POW	28	20	34	1,008	8920003410	CONOCOPHILLIPS, INC.
2008-02	POW	18	13	21	648	8920003410	CONOCOPHILLIPS, INC.
2008-01	POW	31	25	35	1,116	8920003410	CONOCOPHILLIPS, INC.
2007-12	POW	31	22	31	1,116	8920003410	CONOCOPHILLIPS, INC.
2007-11	POW	30	22	40	1,080	8920003410	CONOCOPHILLIPS, INC.

OGOR.11: Production History for well 374 JGF OFL with API 300252996700S1

PERIOD	STATUS	DAYS	OIL PROD	GAS PROD	WATER PROD	MMS IID	MMS OPERATOR
1988-09	POW	28	361	191	9,996	8920003410	CONOCO, INCORPORATED
1988-07	POW	31	150	81	4,092	8920003410	CONOCO, INCORPORATED
1988-06	POW	30	202	117	6,660	8920003410	CONOCO, INCORPORATED
1988-05	POW	31	191	108	6,882	8920003410	CONOCO, INCORPORATED
1988-04	POW	30	260	146	5,611	8920003410	CONOCO, INCORPORATED
1988-03	POW	31	530	271	8,928	8920003410	CONOCO, INCORPORATED
1988-02	POW	29	472	230	8,150	8920003410	CONOCO, INCORPORATED
TOTAL PRODUCTION (280 periods)			15,376	12,351	751,352		
MAXIMUM PRODUCTION			530	394	11,594		
AVERAGE (all reported periods)			54.00	44.00	2683.00		
AVERAGE (producing periods)			63.00	66.00	2958.00		
DAILY AVERAGE (7647 total days)			2.00	1.00	98.00		
MINIMUM PRODUCTION (producing periods)			0	0	0		