

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
OCD
APR 19 2011
HOBBSUCDFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE – Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BTA Oil Producers LLC

3a. Address

104 S. Pecos, Midland, TX 79701

3b. Phone No. (include area code)

432-682-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL-D-, Sec 9, T-22-S, R-34-E**1046' FNL, 1273' FWL**

5. Lease Serial No.

NMNM 82799

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Gramma Ridge Fed #2

9. API Well No.

30-025-30884

10. Field and Pool, or Exploratory Area

Gramma Ridge Morrow

11. County or Parish, State

Lea Co; NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☒ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/10/11 MIRU rig and cementing equipment. ND wellhead, NU BOP. RIH w/ 4 1/2 gauge ring to 12624'. POH. RIH w/ 7" gauge ring to 11542'. POH. closed well in. 03/11/11 RIH w/ tbg to 12624'. Circ. hole w/ 100 bbls of mud laden fluid. Spotted 25 sx class H cement 12624-12234. POH to 11825'. Spotted 35 sx class H cement @ 11825-11435. Started POH w/ tbg. Tbg. stuck. Work tbg. Not free. Reverse circulate cement out of hole. 03/14/11 Circulated hole w/ mud laden fluid. Worked tbg free. POH. RIH open ended to 11825'. Spotted 35 sx class H cement @ 11825-11415. POH w/ 2500' & shut down. 03/15/11 Tagged plug @ 11525'. BLM said too low. Spotted 85 sx class H cement @ 11525-11000'. (per Raul Flowers w/ BLM). POH w/ tbg to 8545'. Spotted 40 sx class H cement @ 8545-8300'. POH w/ tbg. Perf'd csg. @ 5850'. RIH w/ 7" packer and set @ 5490'. Established injection rate and Sqz'd 65 sx class C cement. Displaced to 5690'. Closed well in. 03/16/11 Tagged plug @ 5822'. (BLM said too low). Pressured up to 1500 psi. Perf'd csg. @ 5810'. Set packer and pressured up to 1500 psi. POH w/ packer. RIH w/ tbg to 5822'. Spotted 25 sx class C cement @ 5822-5668'. POH and WOC. 03/17/11 Tagged plug @ 5590' w/ tbg. POH. Perf'd csg @ 5050'. RIH and set packer @ 4700'. Established injection rate and circulated. Sqz'd 60 sx class C cement and displaced to 4900'. Closed well in w/ 1200 psi & WOC. Tagged plug @ 4956'. Too low. POH w/ packer. RIH open ended to 4956 and spotted 25 sx class C cement @ 4956-4800. POH w/ 2000'. 03/18/11 Tagged plug @ 4670'. POH w/ tbg. Perf'd csg. @ 4290'. RIH w/ packer and set @ 3950'. Sqz'd 60 sx class C cement and displaced to 4150'. 03/21/11 Tagged plug @ 4080'. POH to 3600'. Perf'd csg. @ 3935'. Sqz'd 60 sx class C cement and displace to 3795'. WOC. Tagged plug @ 3751'. POH to 1480'. Perf'd csg. @ 1800'. Sqz'd 60 sx class C cement. WOC. Tagged @ 1650'. POH. ND BOP. Perf'd csg @ 60'. Sqz'd 25 sx class C cement to surface..03/22/11 rigged down. 03/31/11 Moved in welder & backhoe. Cut off well head and weld on Dry Hole Marker. Cleaned location.

14. I hereby certify that the foregoing is true and correct.)

Name (Printed/Typed)

Pam Inskeep

Title Reg Administrator

Signature

Date 04/08/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

APR 15 2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECLAMATION
DUE 9.27-11**Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.ACCEPTED FOR RECORD
APR 15 2011
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE