District I. 1625 N. French Dr., Hobl District II	bs, NM 882		EN Bhergy	State of Nev Minerals and	w Mexico Natural Reso	urces		Form C-101 June 16, 2008		
1301 W. Grand Avenue, Artesia, NM 88210								ubmit to appropriate District Office		
District III 1000 Rio Brazos Road, Aztec, NM 87410 APR 15 Control Off Conservation Division District IV 1220 South St. Francis Dr., Santa Fe, NM 8750 HOBBSOCD 1220 South St. Francis Dr. Santa Fe, NM 8750 HOBBSOCD Santa Fe, NM 87505							AMENDED REPORT			
APPLICATION	FOR P	ERMIT TO	DRILL, F	RE-ENTER,	DEEPEN,					
PLUGBACK, O	<u>K ADD</u>	¹ Operator Name a Yates Petroleum (105 South Four Artesia, NM	Corporation th Street			30-025	² OGRID Number 025575 ³ API Number			
³ Property Code	Proposed Pool 1		Property Name Daugh AYO Sta	ite		⁶ Well No. 3				
RANG	EL L	AKE: MA	ADU, NO.	KTH (GHS)	91362					
⁷ Surface Locatio	n	,		/						
UL or lot no. Section H 12	Township 12 S	Range 34 E	Lot Idn	Feet from the 1980	North/South line North	Feet from the 660	East/West line East	County Lea		
⁸ Proposed Bottom H	Iole Loca	tion If Different	From Surface	2	L	l				
UL or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
Additional Well	Informat	tion		I	I	t	/			
¹¹ Work Type Code ¹² Well Type Code New Gas			2	¹³ Cable/Rotary Rotary	1	⁴ Lease Type Code / State	¹⁵ Ground Level Elevation 4143'			
¹⁶ Multiple No			1	¹⁸ Formation Pennsylvania	n	¹⁹ Contractor	20 Spud Date 5/15/11			

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14.75"	11.75"	42#	400'	250	0
11"	8.625"	32#	4300'	1175	0
7.875"	5.5"	17#	12350'	1400	3800'
2.000/1					

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.
 23

Yates Petroleum Corporation proposes to drill and test the Austin Cycle and intermediate formations. Approximately 400' of surface casing will be set and cement circulated to surface. Intermediate casing will be set at 4300' and cement circulated to surface. If commercial, production casing will be ran and cemented, perforated, and stimulated as needed to gain production.

MUD PROGRAM: 0-400' Fresh water Gel; 400'-2076' Fresh Water;2076'-4300' Red Bed Mud/Oil; 4300'-7700' Cut Brine; 7700'-11641' SW Gel/Starch; 11641'-TD SW Gel/Starch/4-6% KCL.

BOPE PROGRAM: A 5000 psi system nippled up on the 8.625" casing and tested daily for operational.

H2S is not anticipated for this well.

C-144 attached.

Previously Approved 30-025-78890

 ²³ I hereby certify that the informa best of my knowledge and belief. 	tion given above is true and complete to the	OIL CONSERVATION DIVISION					
signature: MAUNDUVS	<u> </u>	Approved by:	· · · · · · · · · · · · · · · · · · ·				
Printed name: Monti Sanders		Title:	giśt				
Title: Land Regulatory Techn	ician	Approval Date:	ration Date: 04/19/13				
E-mail Address: montis@yates	petroleum.com		, ,				
Date: 4/12/11	Phone: 575-748-4244	Conditions of Approval Attached	APR 2-1 2011				

DISTRICT I 1825 N. French Dr., Ho DISTRICT II 1301 W. Grand Avenue,					, Mine	erals and N	atural	Mexico Resources Departme	Submit to	Revised October Appropriate Distr State Lease -	rict Office 4 Copies
DISTRICT III 1000 Rio Brazos Rd.	, Azcec, Ith	07410			122 Sant	0 South	St. ew M	DN DIVIS Francis Dr. exico 87505		Fee Lease –	3 Copies
DISTRICT IV 1220 S. St. Francis Dr.,	Santa Fe, N	ABR 13	SZUN							AMENDED	REPORT
		HORP	2000	CATI	ION	AND A	CREA	GE DEDICATIO	ON PLAT		
	umber			Pool Co					Pool Name		
<u>30-0</u> Property Co	25-4	0112	97	36:	2	Proper	ty Nam		Lake; Morrow	, North Well Nu	mber
28/18	2			1	LIME	BAUGH '	•			3	
OGRID No. 025575				~	ATE	-	or Nam	« M CORP.		Elevation 4143'	
023373		I				Surface		······································]
UL or lot No.	Section	Township	Range	ge Lot Idn		Feet from the		North/South line Feet from the		East/West line	County
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UL or lot No.	Section	Township	Range	Lot	Idn	Feet from	n the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320 E/2	Joint o	r Infill C	onsolidation	Code	Or	der No.		· · · · · · · · · · · · · · · · · · ·	<u></u>		
	WABLE W	VILL BE A	SSIGNED	то т	L HIS	COMPLET	ION U	UNTIL ALL INTER	RESTS HAVE BEI	EN CONSOLIDA	TED
								APPROVED BY			······
									OPERATO	R CERTIFICAT	TION
					VO-585		-5855		contained herein the best of my k this organization interest or unlea land including th location pursuan of such a miner a voluntary pool	rtify that the information n is true and complete to knowledge and belief, and that n either owns a working ased mineral interest in the the proposed bottom hale at to a contract with an owner ral or working interest, or to ling agreement or a	
	 			Lat - N33*17' Long - W103' SPC- N.: 8360 E.: 8089		RFACE LOCATION - N33'17'42.24" ng - W103'27'27.44" - N.: 836014.046 E.: 808917.275 (NAD-83)			Computsory pools the division. Signature Monti Sa Printed Name	nders	2/11 Date
	 								SURVEYO	R CERTIFICAT	TION
									on this plat wa actual surveys supervison, and	and L. San	d notes of under my true and
	 								W.O Certificate No	D. Gary L. Jones	s 7977
	1			<u>L</u>	<u> </u>				BA	SIN SURVEYS]

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Yates Petroleum Corporation

Typical 5.000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimun features



BOP-4