

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

RECEIVED

APR 20 2011

HOBBSOCD

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-02971</b> /
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. A-1320
7. Lease Name or Unit Agreement Name <b>Vacuum Glorieta East Unit Tract 2</b>
8. Well number <b>08</b> /
9. OGRID Number <b>217817</b> /
10. Pool name or Wildcat <b>Vacuum Glorieta</b> /

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
**ConocoPhillips Company Attn: Donna Williams**

3. Address of Operator  
**3300 N. "A" St, Bldg. 6 #247 Midland, Tx. 79705**

4. Well Location  
Unit Letter **P** : **330** feet from the **South** line and **330** feet from the **East** line  
Section **32** Township **17-S** Range **35-E** NMPM **Lea** County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3954' GL**

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type **STEEL** Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water **N/A**

Pit Liner Thickness: **STEEL** mil \_\_\_\_\_ Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material **STEEL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/5/11 Notify OCD of MIRU  
4/8/11 Tbg @ 5,955' - Circ hole w/ MLF. PUH to 4,405' - Spot 25sx cmt - Tag @ 4,182'  
4/11/11 Perf @ 4,088' - could not Sqz - OK'd by Maxey B to spot cmt - Spot 55sx cmt @ 4,138' - Tag @ 3,510'  
4/12/11 Perf @ 3,306' - could not Sqz - OK'd by Maxey B to spot cmt - Spot 25sx cmt @ 3,356' - Tag @ 3,112'  
4/13/11 Perf @ 3,085' - could not Sqz - OK'd by Maxey B to spot cmt - Spot 55sx cmt @ 3,112' - Tag @ 2,550'  
4/13/11 Perf @ 1,700' - could not Sqz - OK'd by Maxey B to spot cmt - Spot 35sx cmt @ 1,750' - Tag @ 1,200'  
4/14/11 Perf @ 375' - could not Sqz - OK'd by Maxey to pump cmt to surface - Spot 55sx cmt @ 425' to surface  
4/14/11 Leave 5 1/2" full of cmt. RDMO

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms, [www.enmrd.state.nm.us/oed](http://www.enmrd.state.nm.us/oed).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE \_\_\_\_\_ TITLE **P&A Tech** DATE **04/18/2011**

Type or print name **Greg Bryant**

For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE **STAFF MGR** DATE **4-21-2011**

Conditions of Approval (if any):