Submit 3 Copies To Appropriate District Office District I Energy, Minerals and Natura	
District I 1625 N. French Dr., Hobbs, NM \$83240 Processor and reaction and reactio	WELL API NO.
District I 1625 N. French Dr., Hobbs, NM District II 1301 W. Grand Ave., Artesia, NM 8821 0 1220 South St. France	OIVISION 30-025-37989 \(\frac{5}{5} \]
District III 1220 SOUIII St. Flanc	is Dr. 5. Indicate Type of Lease STATE STATE FEE STATE
1 000 Rio Brazos Rd., Aztec, NM 87 APR 20 2011 Santa Fe, NM 875 District IV	
1220 S. St. Francis Dr., Santa FADBBSOCD	VB-890
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	BACK TO A ESUCH Eagle State Com
PROPOSALS.)	8. Well Number 1
1. Type of Well: Oil Well Gas Well Other	9. OGRID Number
2. Name of Operator Mack Energy Corporation	013837
3. Address of Operator	10. Pool Name or Wildcat
P.O. Box 960 Artesia, NM 88210	Abo
4. Well Location	line and 1800 feet from the East line
Unit Letter B 660 feet from the North Section 18 Township 15S Ran	The and
Section 18 Township 135 Ran 11. Elevation (Show whether DR,	ige Trivit ivi
4344' (
PULL OR ALTER CASING DOWNHOLE COMMINGLE 13. Describe proposed or completed operations. (Clearly state all pe of starting any proposed work). SEE RULE 1103. For Multiple of starting any proposed work). SEE RULE 1103. For Multiple of starting and shoot 4 squeeze holes at 7750'. 4/5/2011 RIH w/pkr and set @ 7322', pump 50sx plug and displace to tag cement @ 7540', shot 4 squeeze holes @ 5721'. Set packer @ 518 4/8/2011 RIH tag cement @ 5444'. Free point csg. Shot off csg @ 47 4/11/2011 RIH @ 4800' circ. mud, spot 30sx Class C w/4% CC @ 48 4135'. WOC tag plug @ 3953'. Spot 50sx Class C 4% CC @ 1617'. 4/12/2011 RIH tag cmt. @ 1451' POH to 400' circ. cement to surf. R	completions: Attach wellbore diagram of proposed completion o 7550'. Wait 2 hrs, unset pkr and POH. Rig up wireline and 84' and pump 50sx plug, displace to 5570' and shut in. 750' Lay down 110 jts of 5 1/2 csg. NU wellhead & BOP. 800'WOC .tag plug @ 4677'. Spot 100sx Class C 4% CC @ D. Building Dry Hole Marker. Ing of well bore only. It is retained pending receipt int Report of Well Plugging) It at OCD Web Page under
Spud Date: 9/16/2006 Rig Release Date	
7/10/2000	
I hereby certify that the information above is true slid complete to the best	st of my knowledge and belief.
SIGNATURE Carry W. Sharell TITLE Producti	ion Clerk DATE 4/18/11
Type or print name Jerry W. Sherrell E-mail address:	jerrys@mec.com PHONE: (575)748-1288
For State Vise Only	
	AFF MGR DATE 4-21-201,
APPROVED BY TITLE TITLE TITLE	DATE 1- CI - COI)