New Mexic	co Oil Conservation 1625 N. French I	Drive	trict I		
Form 3160-5 RECEIVED (August 2007) WITED STATES (August 2007) WITED STATES UNITED STATES UNITED STATES UNITED STATES UNITED STATES UNITED STATES UNITED STATES UNITED STATES Hobbs, NM 88240 APR 20 201 DEPARTMENT OF THE INTERIOR APR 20 201 DEPARTMENT OF THE INTERIOR APR 20 201 DEPARTMENT OF THE INTERIOR APR 20 201 DEPARTMENT OF THE INTERIOR DO NOT USE this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010 5. Lease Serial No. NM-105888 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other in	structions on page 2.	7	7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well X Oil Well Gas Well Other			NA 8. Well Name and No.		
			 Scooter BPS Federal #1H		
2. Name of Operator Yates Petroleum Corporation			9. API Well No.		
^{3a.} Address 105 S. 4th Str., Artesia, NM 88210	3b. Phone No. <i>(include area co</i> 575-748-1471		30-005-29172 10. Field and Pool or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)			Wildcat Abo-Wolfcamp		
Surface - 770'FNL & 200'FEL of Section 28-T15S-31E (Unit A, NENE) BHL - 360'FNL & 330'FWL of Section 28-T15S-R31E (Unit D, NWNW)			11. County or Parish, State Chaves County, New Mexico		
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, REF	PORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE	OF ACTION			
Acidize	Deepen	Production (St	art/Resume)	Water Shut-Off	
Notice of Intent Alter Casing	Fracture Treat	Reclamation		Well Integrity	
Casing Repair	New Construction	Recomplete		X Other Surface	
Subsequent Report Change Plans	Plug and Abandon Temporari		bandon	Casing	
Final Abandonment Notice Convert to Injection	Plug Back	Water Disposa	d		
13. Describe Proposed of Completed Operation: Clearly state all pertinent details, i the proposal is to deepen directionally or recomplete horizontally, give subsurfa Attach the Bond under which the work will be performed or provide the Bond following completion of the involved operations. If the operation results in a m testing has been completed. Final Abandonment Notices must be filed only aft determined that the site is ready for final inspection.	ce locations and measured and true vo No. on file with BLM/BIA. Required a ultiple completion or recompletion in a	ertical depths of all pertin subsequent reports must new interval, a Form 316	ent markers and zones. be filed within 30 day 50-4 must be filed once	S	

4/2/11 Resumed drilling at 7:00 AM. TD 17-1/2" hole to 587'. Set 13-3/8" 48# J-55 ST&C casing at 587'. Cemented with 675 sx Class "C" + 0.125% Poly-E-Flake + 2% CaCl (yld 1.35, wt 14.8). Tailed in with 200 sx Class "C" + 2% CaCl (yld 1.35, wt 14.8). Circulated 120 sx to pit. Tested casing to 1200 psi, Ok. WOC 21 hrs 15 min. Reduced hole to 12-1/4" and resumed drilling.

14. I hereby certify that the foregoing is true and correct							
Name (Printed/Typed)							
Tina Huerta		Regulatory Compliance Supervisor					
Signature (Jine) Huntan	Date	April 6, 2011					
ACCEPTED FOR RECORD SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by /S/ DAVID R. GLASS		PETROLEUM BROWNED	Date	APR 21	2011		
Conditions of approval, if any are attached approval of this notice does not warr certify that the applicant hous legal or equitable title to those rights in the subjec which would entitle the applicant to conduct operations thereon.	ant or t lease	Office					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for a	iny person kn	owingly and willfully to make to any depart	ment or ag	ency of the Unite	ed States		
any false fictitious or fraudulent statements of representations as to any matter with							
(Instructions on page 2) ETROLEUNI ENGINEER							
(Instructions onlpage 2)							