

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

APR 07 2011

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-11633
5. Indicate Type of Lease STATE ☐ FEE ☒ Fed
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie Jal Unit
8. Well Number 93
9. OGRID Number 261166
10. Pool name or Wildcat Langlie Mattix
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3080' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other WIW

2. Name of Operator

Ranger 40 Petroleum LLC

3. Address of Operator

1004 Collier Center Way Suite 206 Naples FL 34110

4. Well Location

Unit Letter P : 660 feet from the south line and 660 feet from the east line

Section 17 Township 25S Range 37E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03-10-11 MIRU PU. POOH w/ tbq. PU workstring & run bit and scraper to top of 4½" liner. POOH LD scraper & bit. SDON

03-11-11 PU test pkr & TIH on workstring. Tested 7" casing, held OK. POOH LD 7" pkr. PU 4½" bit & scraper, TIH and C/O. TOOH LD tools & WS. PU 4½" Baker AD-1 pkr, TIH on inj tbq. Circ pkr fluid, set pkr @ 3188. Load annulus, pre-test for MIT. Held OK. SDON & weekend.

03-14-11 Ran MIT, press to 350 psi. Held OK. Witnessed by Mark Whitaker NMOCD. RDMO PU.

Spud Date:

Rig Release Date:

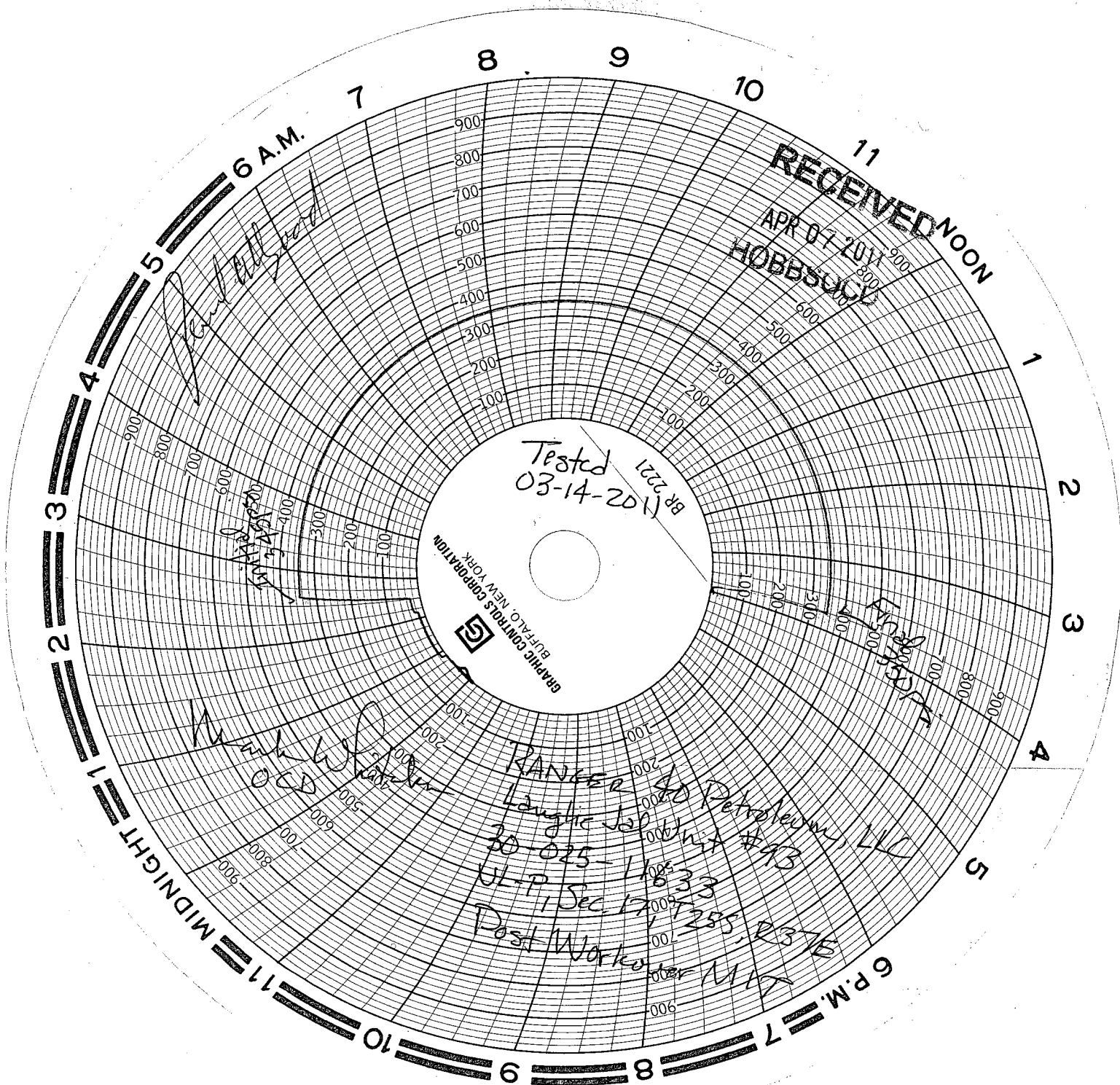
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE operations engineer DATE 03-09-11Type or print name Stan Venable E-mail address: svenable@t3mid.com PHONE: 432-349-1930

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 4-21-2011

Conditions of Approval (if any):



RANGER 40 PETROLEUM, LLC

LEASE: LJU WELL: #WIW 93 API: 30-025-11633 FIELD: LANGLEIE MATTIX QUEEN LOCATION: 660' FSL 660' FEL S-17, T-25-S, R-37-E LEA COUNTY, NM Directions to Location :	RESERVOIRS	PERFORATIONS TOP BTM	CASING SIZE WT GRD CSA 9-5/8" 36 J55 322 7" 20 J55 2845 4-1/2" 9.5 K55 3399				SPUD DATE: 6/18/1952 COMP DATE: 7/21/1952
			TUBING 2 7/8 3184'				ELEVATIONS KB: GL: 3080 DF: 3089
							UPDATED: 3/18/2010 BY: SV

SURFACE CASING

SIZE:	9 5/8
WT/GRD:	36 J55
CSA:	322
SX:	150
CIRC:	Y
TOC:	SURF
HOLE SIZE:	12 1/4 0-328

PRODUCTION CASING

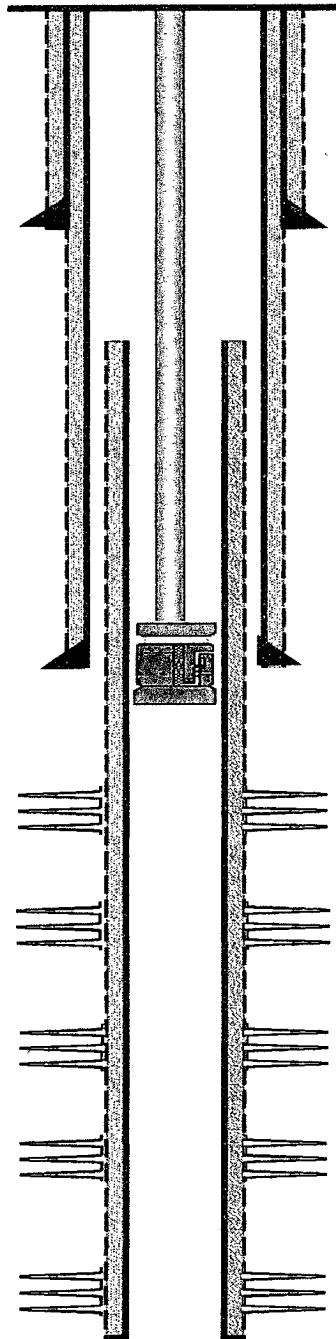
SIZE:	7
WT/GRD:	20# J55
CSA:	2,845
SX:	350
CIRC:	Y
TOC:	SURF
HOLE SIZE:	8 3/4 328'-3016'

LINER

SIZE:	4 1/2
WT/GRD:	9.5# K-55
CSA:	3,399
SX:	85
CIRC:	N
TOC:	2770
HOLE SIZE:	6 3016'-3400'

TUBING INSTALLATION 5/1996

(97) jts 2-3/8" TBG
PKR @ 3188'



HOLE SIZES

12 1/4	0'-328'
8 3/4	328'-3016'
6"	3016'-3400'
3 7/8"	3400'-3660'

TOP PERF

PERF 3273', 3277', 3283', 3288', 3293', 3315', 3325', 3331', 3334'. 1/2" holes 3199'-3206', 3237'-49', 3253'-57', 3263'-66', 3272'-83', 3286'-3301', 3317'-44', 3347'-55', 3236'-38', 3240'-48', 3252'-56', 3262'-64', 3270'-80', 3284'-3304', 3316'-42', 3346'-58', 3370'-76', 3382'-97' (105' w/315 holes)

A: 500 gals MB (4/72) A: 3,500 gals. NE HCL. (2/74) A: 4,000 gallons 15% NE HCL. (9/75) A: 6,000 gallons 7 1/2% NEFE HCL. (5/96)

BOTTOM PERF