

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator Name and Address DEVON ENERGY PRODUCTION COMPANY, LP 20 North Broadway, Oklahoma City, OK 73102-8260		<sup>2</sup> OGRID Number 6137	
		<sup>3</sup> Reason for Filing Code / effective date NW	
<sup>4</sup> API Number 30-025-39893	<sup>5</sup> Pool Name Brininstool, Delaware; Brushy Canyon		<sup>4</sup> Pool Code 96193
<sup>7</sup> Property Code 30884	<sup>8</sup> Property Name Thistle Unit		<sup>9</sup> Well Number 17H

II Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
O	33	23S	33E		150'	South	1470'	East	Lea

Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
B	33	23S	33E		150'	North	2490'	East	Lea
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F		<sup>14</sup> Gas Connection Date 3/28/2011		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

III. Oil and Gas Transporters

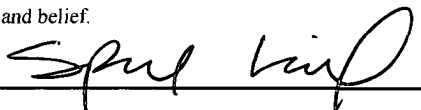
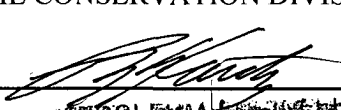
<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
35246	Shell Trading (US) Co PO Box 4648, Houston, TX 77210-4648	O
9171	DCP Midstream PO Box 50020, Midland, TX 79710-0020	G

IV. Well Completion Data

<sup>21</sup> Spud Date 11/23/2010	<sup>22</sup> Ready Date 3/28/2011	<sup>23</sup> TD 13,869'	<sup>24</sup> PBTB 13,771'	<sup>25</sup> Perforations 9200'-13,756'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement
17 1/2"		13 3/8" 54.5# K-55		1278'	1020 sx Class C
12 1/4"		9 5/8" 40.0# HCK-55		5150'	1550 sx Class C
8 3/4"		5 1/2" 17.0# P-110		13,869'	2040 sx Class H
					1870 sx Class C

V. Well Test Data

<sup>31</sup> Date New Oil 3/28/2011	<sup>32</sup> Gas Delivery Date 3/28/2011	<sup>33</sup> Test Date 4/2/2011	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil 220	<sup>39</sup> Water 1098	<sup>40</sup> Gas 135		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Spence Laird		Approved by: 	
Title: Regulatory Analyst		Title: PETROLEUM ENGINEER	
e-Mail Address: spence.laird@dvnm.com		Approval Date: APR 21 2011	
Date: 4/5/2011	Phone: 405-235-3611		