

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 16, 2008

RECEIVED CONSERVATION DIVISION

1220 South St. Francis Dr.

APR 11 2011 Santa Fe, NM 87505

HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39893
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 20 N. BROADWAY, OKC, OK 73102-8260		7. Lease Name or Unit Agreement Name Thistle Unit
4. Well Location O Unit Letter 150' feet from the South line and 1470' feet from the East line Section 33 Township 23S Range 33E NMPM Lea County		8. Well Number 17H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3654' GL		9. OGRID Number 06137
		10. Pool name or Wildcat Delaware; Brinninstead Brushy Canyon

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☒ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

1/25/11: MIRU PU. ND WH NU & test BOP. RIH w/bit, bit sub & tbg, TAG DV tool @ 5000' tbg depth.

1/26/11: PT csg @ 1500#. RU swivel & drill DV tool, CHC. RIH w/tbg & BHA WIPW out DV tool, PT csg @ 1500#.

1/27/11: TAG cmt @ 13,095', RU swivel drill 430' of cmt to 13,525' CHC.

1/28/11: Drill cmt from 13,525' to PBTD @ 13,771' CHC, PT csg @ 1500#. MIRU BJ, pump 2000 gal 10# linear gel, displace hole with 210 bbls 2% KCl, spot 1000 gal 10% Acetic acid from 13,752' - 13,250'. RD BJ

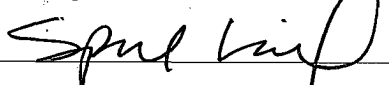
1/31/11: RIH w/guns & tbg, perf Delaware from 13,310'-756' w/3 clusters 6SPF 36 holes. 2/4/11: ND BOP NU 5K stinger frac valve
 2/18/11: MIRU Frac & WL. Spearhead 1500 gal 7.5% HCL, Frac stage 1 w/18,073 gal 10# linear gel & 214,187 gal x-link gel containing 10,063# 100 mesh snd, 236,401# 20/40 snd, tailing w/67,989# 20/40 super LC. RIH w/plug & guns, set plug @ 13,206'. Perf Stage 2 @ 12,669'-13,105' w/3 clusters w/6SPF 36 holes. Spearhead 1500 gals 7.5% HCL, frac stage 2 w/23,377 gal 10# linear Gel & 214,028 gal x-link gel containing 11,050# 100 mesh snd. 233,637# 20/40 snd, tailing w/67,730# 20/40 super LC. RIH w/ Plug & gun, set plug @ 12,562'. Perf stage 3 @ 12,042'-454' w/3 clusters w/6SPF 36 holes.

2/19/11: Spearhead 1500 gal 7.5% HCL. Frac stage 3 w/12,826 gal 10# linear gel & 216,711 gal x-link gel containing 9029# 100 mesh snd 235,989# 20/70 snd tailing w/76,144# 20/40 super LC. RIH w/plug & guns, set plug @ 11,923'. Perf stage 4 @ 11,342-803' w/ 3 clusters w/6SPF 36 holes. Spearhead 1500 gal 7.5% HCL. Frac stage 4 w/21,051 gal 10# linear gel & 213,667 gal x-link gel Containing 9357# 100 mesh snd, 239,025# 20/40 snd, tailing w/68,649# 20/40 super LC. RIH w/plug & guns, set plug @ 11,247' Perf stage 5 @ 10,716'-11,152' w/3 clusters w/6SPF 36 holes.

2/20/11: Spearhead 1500 gal 7.5% HCL, frac stage 5 w/20,471 gal 10# linear gel & 21,844 gal x-link containing 9542# 100 mesh snd 226,768# 20/40 snd, tailing w/60,049# 20/40 super LC. RIH w/plug & guns, set plug @ 10,604'. Perf stage 6 @ 10,065'-492' w/3 clusters w/6 SPF 36 holes. Spearhead 1500 gal 7.5% HCL. Frac stage 6 w/10# linear gel & 213,864 gal x-link containing 9780# 100 mesh snd, 230,195# 20/40 sand, tailing w/69,100# 20/40 super LC. RIH w/plug & guns, set plug @ 9929'. Perf Stage 7 @ 9200'-202' & 9790'-792 w/2 clusters w/5SPF 20 holes & 9364'-583' w/2 clusters w/4 SPF 16 holes. Spearhead 1500 gal 7.5% HCL. Frac stage 7 w/17,984 gal 10# linear gel & 263,130 gal x-link containing 12,554# 100 mesh snd, 298,414# 20/40 snd, 72,664# 20/40 super LC. RD BJ RU flow back.

CONTINUED ON ANOTHER PAGE

SIGNATURE



TITLE Regulatory Analyst

DATE 4/5/2011

Type or print name

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405-228-8973

For State Use Only

APPROVED BY:



TITLE

PETROLEUM ENGINEER

DATE

APR 21 2011

Conditions of Approval (if any):

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 16, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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PAGE 2 (CONTINUATION)

2/23/2011: Well dead from flow back. MIRU PU. Set in 2 7/8" tbg, ND frac valve, NU BOP PU & RIH w/4 3/4" plug muncher mill & tbg TAG frac plug @ 9929'.

2/24/2011: RU swivel, drill frac plug @ 9930' circ clean, drill plug @ 10,604' circ clean, drill plug @ 11,247' circ clean & wash to 11,400'

2/25/2011: RIH w/tbg, TAG @ 11,400' RU swivel, drill frac plug @ 11,923' circ clean, drill plug @ 12,562' circ clean, drill plug @ 13,208'

2/26/2011: MIRU air unit, RIH w/tbg to 13,208' attempt to break circ w/no returns, wash from 13,208' to 13,771' PBTD w/no returns

2/27/2011: ND BOP, install WH. NU BOP. RIH w/ESP & tbg @ 8406', smart guard @ 8452'. ND BOP, NU WH.

2/28/2011: Clean location. RDMO. TOP

Spud Log