Form C-104 Revised Feb. 26, 2007

Submit to Appropriate District Office

1000 Rio Brazos Ro District IV	d., Azteci	NY 87419	ann		20 South St.	Francis Dr					5 Copi
District IV 1220 S. St. Francis	Dr., Sant	a Fe, NM 875	JUU 05	14	Santa Fe, N		•				AMENINED DEDOE
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¹ Operator na			LOII	<u>/</u>	<u> </u>	THE LEVE	LIIV	² OGRID N		LIVILIA	y OKI
Apache Corporation 6120 S Yale, Ste 1500								873 Reason for	Eiling	Codo/ Ef	Ctime Date
Tulsa, OK 7413	36-4224	1 2						NW NW			/ 03/04/2011
⁴ API Number					i I			Ka		Pool Code 1900	e
⁷ Property Coo	7 Property Code 8 Property Name						· · · · · ·			Well Nun	nber
37346		West i	Blinebry I	Orinkard	Unit				13		
II. 10 Surf	ace Lo	cation Township	Range	Lot Idn	Feet from the	North/Sout	h line	East from th	I Fas	t/West lin	County
1	17	21S	37E	LOt Iun	2310	South	II IIIIc	1650	Wes		e County Lea
11 Botte	om Ho	le Location	n					<u> </u>			
1 Mg 174 87771 181 7 4774 14471		Township	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from the	East	t/West lin	e County
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250 0000	(cing Method Code	Da	onnection ate	¹⁵ C-129 Per	mit Number	10 (C-129 Effective	2 Date	17 C	-129 Expiration Date
III. Oil and	od Cos '	Transport	03/04/201	11	<u> </u>	 	<u> </u>				
18 Transporte		1 ганѕрого	ers		19 Transpo	rter Name					²⁰ O/G/W
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TV Woll C	uca.		Limey	-				*************************************			es traces
IV. Well C			Date	<u> </u>	²³ TD	²⁴ PBTI)	25 Perfor	ıtions		26 DHC. MC
	e -	tion Data 22 Ready 1 03/04/20			²³ TD 6950'	²⁴ PBTI 6902')	²⁵ Perfor: 6203'-6			²⁶ DHC, MC
²¹ Spud Date	e	²² Ready 1 03/04/20	011		6950'	6902') epth So	6203'-6		30 Sa	26 DHC, MC
²¹ Spud Date 01/22/2011	e Size	²² Ready 1 03/04/20	011 ²⁸ Casing		6950'	6902'		6203'-6			<u> </u>
²¹ Spud Date 01/22/2011 ²⁷ Hole 12-1	e Size	²² Ready 1 03/04/20	011 ²⁸ Casing	8-5/8"	6950'	6902' 29 De	epth Se 270'	6203'-6		655	cks Cement sx Class C
²¹ Spud Date 01/22/2011 ²⁷ Hole	e Size	²² Ready 1 03/04/20	011 ²⁸ Casing	g & Tubin	6950'	6902' 29 De	epth S	6203'-6		655	cks Cement
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21 Spud Date 01/22/2011 27 Hole 12-1, 7-7/	e Size /4"	²² Ready 1 03/04/20	O11 ²⁸ Casing	8-5/8" 5-1/2"	6950'	6902' 29 De 1:	270' 950'	6203'-6		655	cks Cement sx Class C
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