

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED MAR 29 2011 HOBBSDO State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-40014		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Walter Lynch	
				6. Well Number: 014	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Apache Corporation				9. OGRID 873	
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat BlinebryO&G(Oil)6660/TubbO&G(Oil)60240 <i>KS</i>	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	C	1	22S	37E	3
BH:					
13. Date Spudded 02/09/2011		14. Date T.D. Reached 02/18/2011		15. Date Rig Released 02/19/2011	
				16. Date Completed (Ready to Produce) 03/15/2011	
17. Elevations (DF and RKB, RT, GR, etc.) 3360' GL					
18. Total Measured Depth of Well 6864'		19. Plug Back Measured Depth 6816'		20. Was Directional Survey Made? Yes	
21. Type Electric and Other Logs Run DLL/CNPhDen/BHP/SGR/CSSGR					
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5497'-6001'; Tubb 6100'-6274'					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1289'	12-1/4"	665 sx Class C	
5-1/2"	17#	6864'	7-7/8"	1370 sx Class C	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					6393'
26. Perforation record (interval, size, and number) Upper Blinebry 5497'-5721' (2 SPF, 88 holes) Producing Lower Blinebry 5813'-6001' (4 SPF, 80 holes) Producing Tubb 6100'-6274' (2 SPF, 98 holes) Producing			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			Upper Blinebry 5497'-5721' 4000 gal acid; 63,000 gal SS-25; 119,827# 20/40 sand; 5230 gal gel		
			Lower Blinebry 5813'-6001' 4000 gal acid; 44,300 gal SS-25; 69,125# 20/40 sand; 4538 gal gel		
			Tubb 6100'-6274' 6000 gal acid; 47,057 gal SS-25; 74,906# 20/40 sand; 4914 gal gel		
28. PRODUCTION <i>DHC-HOB-442</i>					
Date First Production 03/15/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit		Well Status (Prod. or Shut-in) Producing	
Date of Test 03/20/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 36	Gas - MCF 247
				Water - Bbl. 122	Gas - Oil Ratio 6861
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 39.5
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp.
31. List Attachments Inclination Report, C-102's, C-103, C-104's (Logs submitted 2/22/2011)					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
		Latitude		Longitude	
				NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Reesa Holland</i>		Printed Name Reesa Holland		Title Sr. Engr Tech	
E-mail Address Reesa.Holland@apachecorp.com				Date 03/25/2011	

KS **PETROLEUM ENGINEER**
APR 21 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2559'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2817'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3375'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3715'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3981'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5114'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5176'	T. Ellenburger	Base Greenhorn	T. Granite Wash 6621'
T. Blinebry 5176'	T. Gr. Wash	T. Dakota	
T. Tubb 5544'	T. Delaware Sand	T. Morrison	
T. Drinkard 6020'	T. Bone Springs	T. Todilto	
T. Abo 6323'	T. Rustler 1233'	T. Entrada	
T. Wolfcamp	T. Tansill 2421'	T. Wingate	
T. Penn	T. Penrose 3511'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology