Submit 3 Copies To Appropriate District Office	Copies To Appropriate District State of New Mexico Finergy, Minerals and Natural Resources		Form C-103 June 19, 2008	
Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 874 OBBSOCD Santa Fe, NM 87505		WELL AP	WELL API NO.	
		30-025-031 5 Indicate	30-025-03101 5. Indicate Type of Lease	
		517	STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	USanta Fe, NM 8/303	6. State Oi	l & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name STATE "AN"	
PROPOSALS.) 1. Type of Well: Oil Well ⊠ Gas Well □ Other		8. Well Nu	8. Well Number 1	
2. Name of Operator CHEVRON U.S.A. INC.		9. OGRID	9. OGRID Number 4323	
Address of Operator SMITH ROAD, MIDLAND, TEXAS 79705			10. Pool name or Wildcat VACUUM BLINEBRY	
4. Well Location				
Unit Letter A: 330 feet from the NORTH line and 990 feet from the EAST line				
Section 7 Township 18-S	Range 35-E NMP		ty LEA	
3963' GL	on (Show whether DR, RKB, RT, G	K, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION PERFORM REMEDIAL WORK PLUG AND TEMPORARILY ABANDON CHANGE PULL OR ALTER CASING MULTIPLE DOWNHOLE COMMINGLE	DABANDON REMEDIAL COMMENC		T REPORT OF: ALTERING CASING P AND A C	
OTHER:	OTHER:	PLUGBACK TO BI	INEBRY	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1-07-11: MIRU. 1-09-11: TIH W/CIBP & SET @ 8300. DUMP BAIL 35' CMT ON TOP OF CIBP. PU RBP & SET @ 6600'. DUMP 2 SX SAND DN TBG. 1-11-11: TIH W/CBL/GR/CNL. TAG BTM @ 6570. 1-12-11: PERF 6082-6096, 5980-5990, 5920-5940. 1-13-11: SET PKR @ 5851. 1-14-11: ACIDIZE W/3500 GALS 15% NEFE. UNSET PKR. 1-15-11: SET PKR @ 5851. RIG DOWN. 1-26-11: FRAC W/1821 BBLS 16/30 JORDAN SAND. 2-08-11: SET REVERSE PUMP. 2-10-11: REL PKR. 2-11-11: PU TAG & TAG @ 6237. C/O SAND 6237-6586. 2-12-11: TAG @ 6550. C/O SAND DN TO 6588. REL PKR. TIH W/TBG & PKR TO 5860. SET PKR. PUMP SCALE SQUEEZE. 2-13-11: REL PKR. SET CIBP @ 6602. TIH W/TBG & TAG @ 6604. 2-14-11: TIH W/PROD TBG TO 6148. SET TAC. 2-15-11: TIH W/PMP & RODS. 2-17-11: RELEASE RIG. FINAL REPORT				
03-04-11: On 24 hr OPT. Pumping 17 oil, 51 gas, & 186 water. GOR-3000				
Spud Date:	Rig Release Date:			
I hereby certify that the information above is true	and complete to the best of my kno	wledge and belief.		
SIGNATURE SIMBLE PINKERD.		-	ATE 04-20-2011	
Type or print name DENISE PINKERTON E-mail address: <u>leakejd@chevron.com</u> PHONE: 432-687-7375 For State Use Only				
APPROVED BY:	TITLE PROLESM &	mate an	DATE APR 2 2 2019	
Conditions of Approval (if any):		0		

ZA-Vaeuum Abo Reef