Office	te of New Mexico	Form C-103 June 19, 2008
District I 1625 N. French Dr., Hobbs, NM.88240 District II		WELL API NO. 30-025-39989
District II 1301 W. Grand Avc., Artesia, NM 88270 District III 1220	SERVATION DIVISION South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 8741 0 1 2011 Sar	nta Fe, NM 87505	STATE FEE A 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe-NBBSOCD 87505 0. State Off & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU)
PROPOSALS.) 1. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other:		8. Well Number 139
Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		Eunice; Bli-Tu-Dr, North (22900)
4. Well Location Unit Letter N: 550 feet from the South line and 1650 feet from the West line		
Section 17 Township 21S Range 37E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3497' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORLD TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI		
PULL OR ALTER CASING MULTIPLE COM	- I	
DOWNHOLE COMMINGLE		
OTHER:	OTHER: Complet	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Apache completed this well, as follows:		
3/03/2011 MIRSU, PU tbg 3/04/2011 DO DV Tool; CO to PBTD.		
3/07/2011 Log - TOC @ 160'. Perf Drinkard @ 6488', 6517', 37', 6608', 14', 21', 23', 26', 29', 45', 51', 53', 55', 57', 59', 75', 85', 87', 89', 99', 6701', 05', 07', 09', 14', 19', 21', 23', 29', 31', 33', 39', 41', 47', 49' w/2 SPF, 70 holes.		
3/08/2011 Acidize Drinkard w/3000 gal 15% NEFE acid.		
3/09/2011 Frac Drinkard w/36,200 gal SS-35; 48,555# 20/40 sand, spot w/1000 gal acid, flush w/5246 gal linear gel. RIH & set CBP @ 6410'. Perf Tubb @ 6230', 32', 47', 49', 53', 55', 57', 59', 65', 70', 76', 96', 98', 6300', 05', 07', 09', 11', 19', 21' w/3 SPF,		
60 holes. Frac Tubb w/spearhead of 2000 gal acid; 23,835 gal SS-25; 123,939# 20/40 sand, flush w/5998 gal linear gel. 3/10/2011 CO & DO CBP @ 6410'. CO to PBTD @ 6938'; circ clean.		
3/11/2011 RIH w/prod tbg 3/14/2011 RIH w/pump & rods 3/15/2011 Set 640 Pumping Unit & POP		
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Spud Date: 02/18/2011	Rig Release Date: 02/27/2011	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
O = I I I I I I I		
SIGNATURE Klesa Holland	TITLE Sr. Engr Tech	DATE 03/31/2011
Type or print name Reesa Holland	E mail addraga. Bees Hellandon	achecorp.com PHONE: 432/818-1062
For State Use Only	E-mail address: Reesa.Holland@apa	111014E. 402/010 1002
APPROVED BY:	TITLE PETROLETAN BYCK	ADD 2 0 0011